

Investor Presentation

Noosa Mining & Exploration Conference

16-17 July 2015

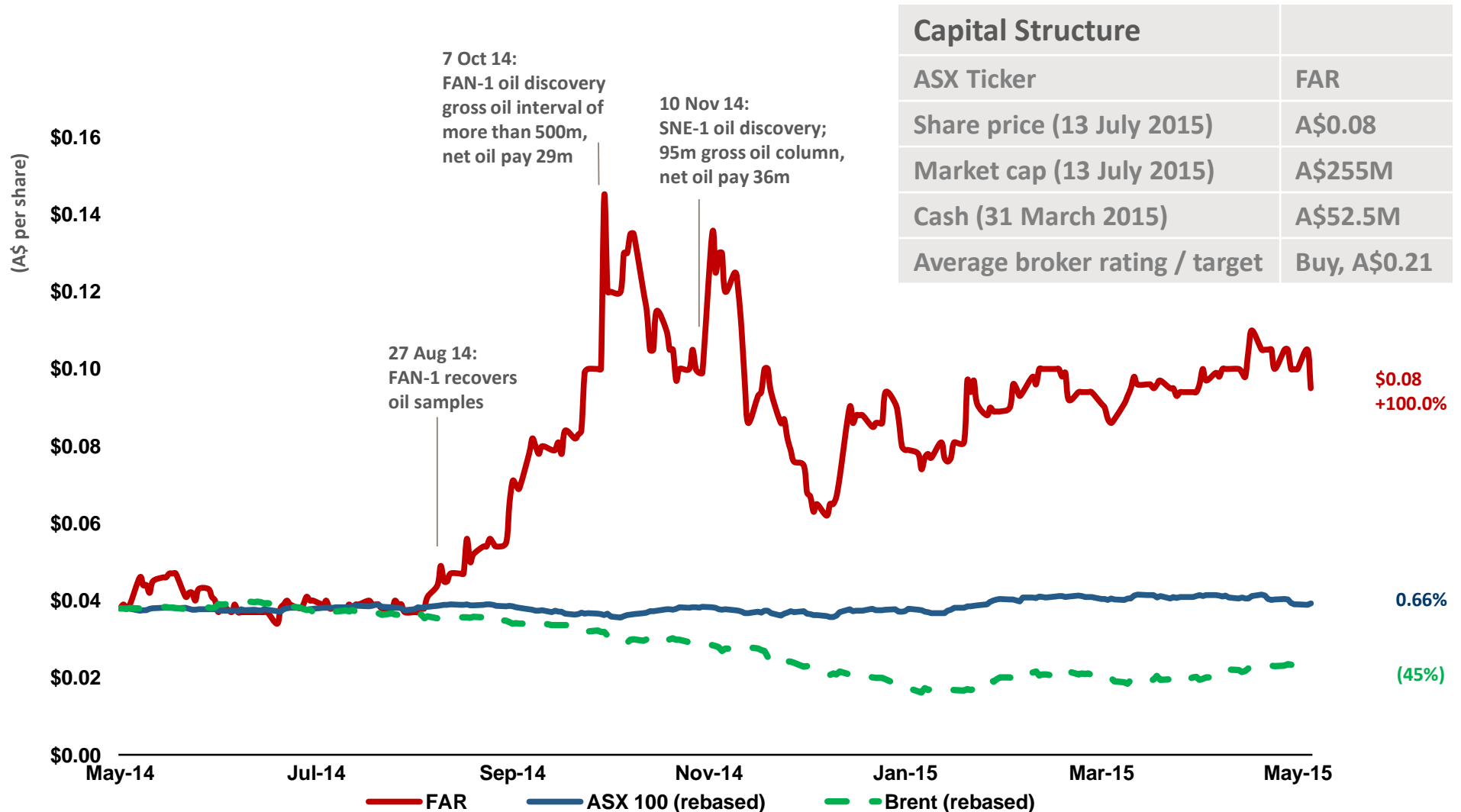


FAR snapshot

- **Mid cap E&P:** FAR entered the ASX 300 Index in March 2015
- **Strong balance sheet:** Cash balance A\$52.5m (March qtr). No debt
- **Africa focused:** Senegal, Guinea Bissau, Kenya and Australia
- **FAN-1 and SNE-1:** New basin opening oil discoveries in Senegal
- **World's largest oil discovery:** SNE rated No. 1 in 2014 (IHS CERA)
- **Good economics:** SNE is low break even (IRR 10% @ US\$45/bbl)
- **Quality Senegal partners:** ConocoPhillips, Cairn Energy, Petrosen
- **New drilling 4Q 2015:** Strong value addition expected from three wells targeting low risk SNE appraisal and near field exploration



FAR performance

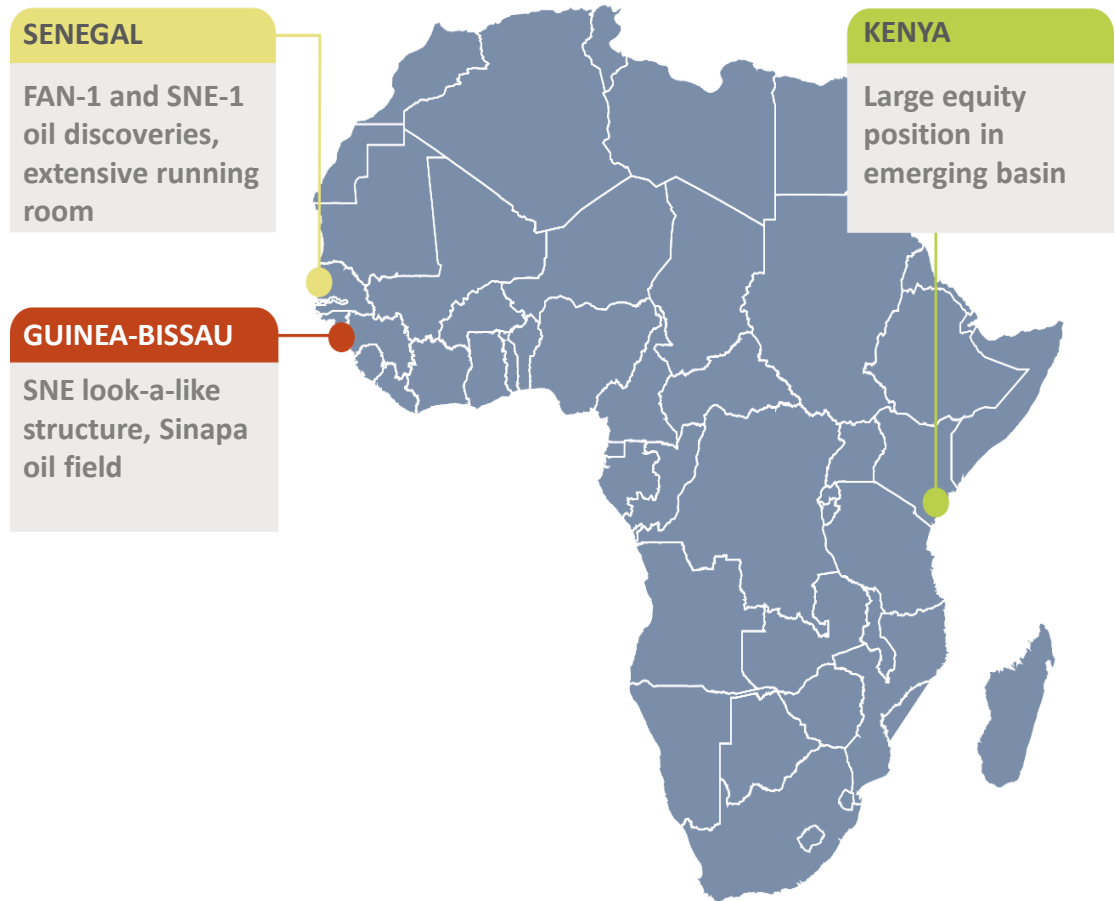


Capital Structure	
ASX Ticker	FAR
Share price (13 July 2015)	A\$0.08
Market cap (13 July 2015)	A\$255M
Cash (31 March 2015)	A\$52.5M
Average broker rating / target	Buy, A\$0.21

Source: Company filings, IRESS.

FAR in Africa

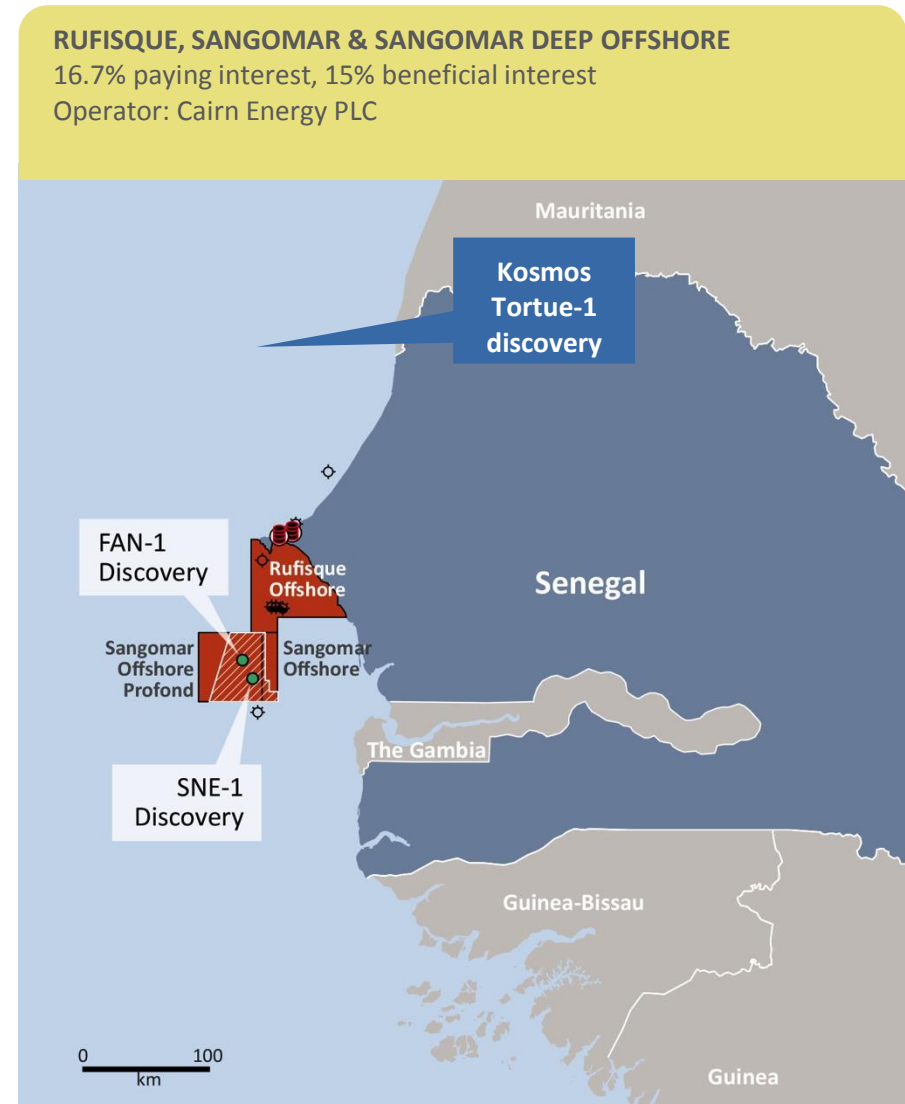
- **A wide portfolio** with significant African experience
- **Focus on Senegal** and NW Africa following discoveries
- **FAR has strong relationships** as one of longest standing oil companies in Senegal
- **Senegal is peaceful** and has been a democracy for 198 years
- **Senegal achieved 4.7% GDP growth** in 2014
- **Senegal S&P sovereign credit rating 'B+/B'** (stable outlook)



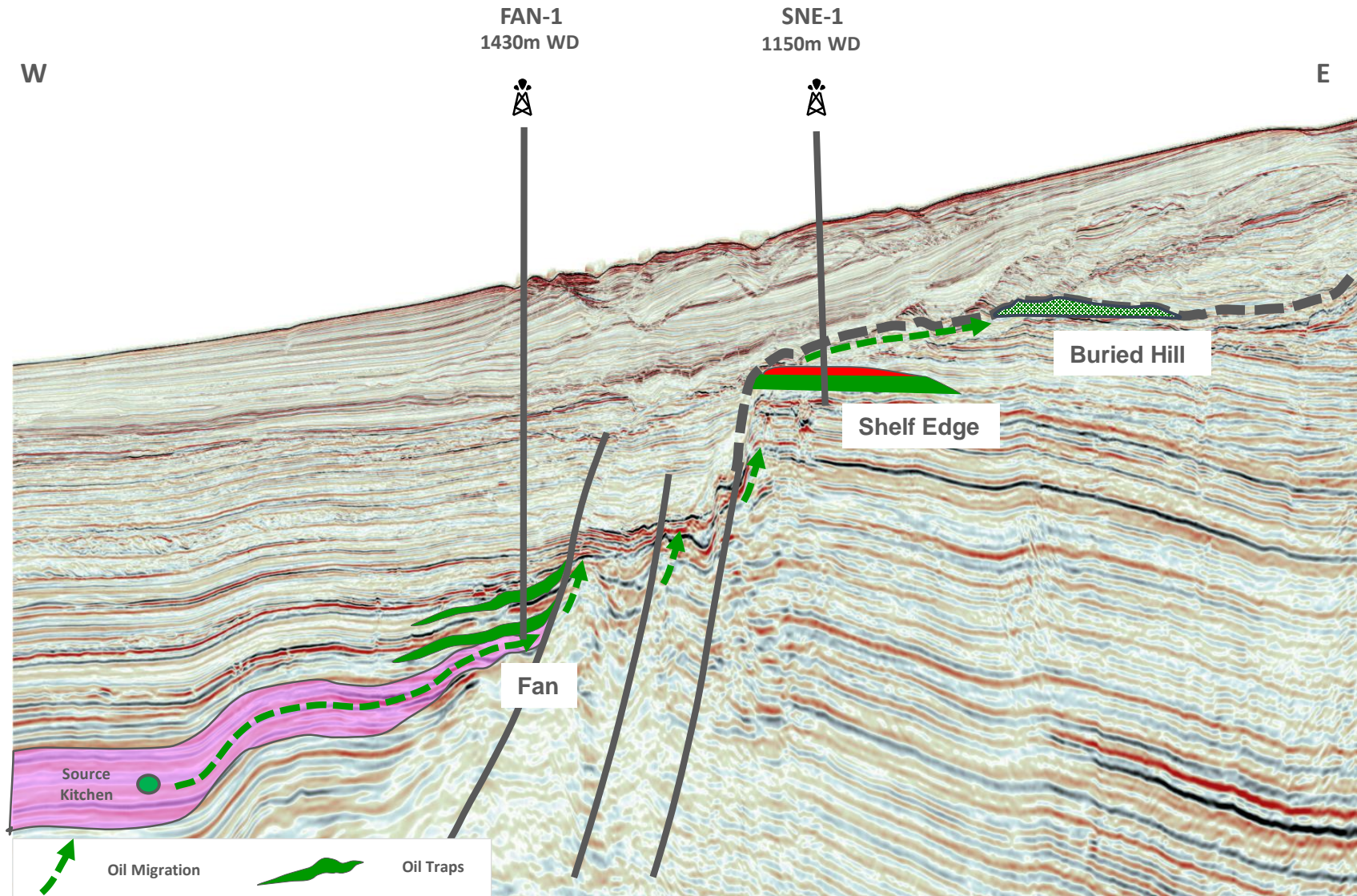
Senegal



- **PSC area 7,490 km²** : Sangomar, Sangomar Deep and Rufisque blocks
- **US\$196M farm-out**: Two successful wells plus US\$10M in cash to FAR
- **FAN-1 and SNE-1**: New world class oil discoveries highlight emerging basin
- **Quality partners**: FAR 15%, Cairn Energy (Operator 40%), ConocoPhillips (35%) and Petrosen (10%)
- **Tortue-1**: New gas discovery straddles Mauritania-Senegal border with an estimated gross resource of 5-12 Tcf



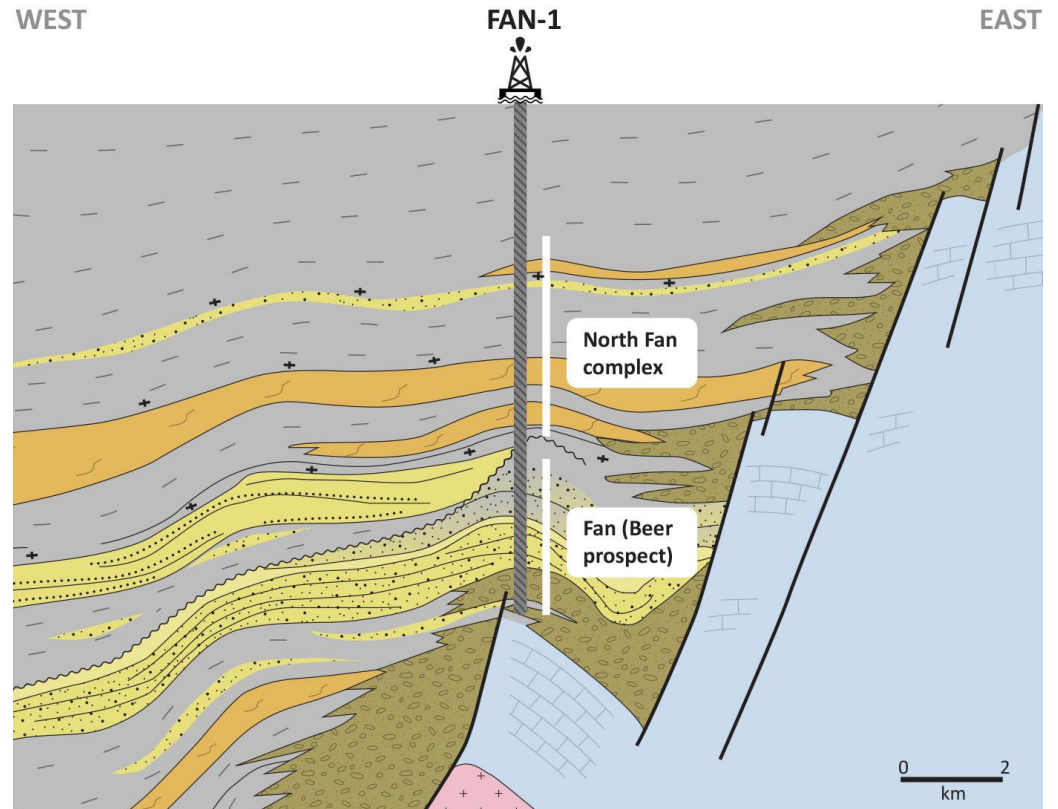
FAN-1 and SNE-1 seismic section/schematic



FAN-1 oil discovery



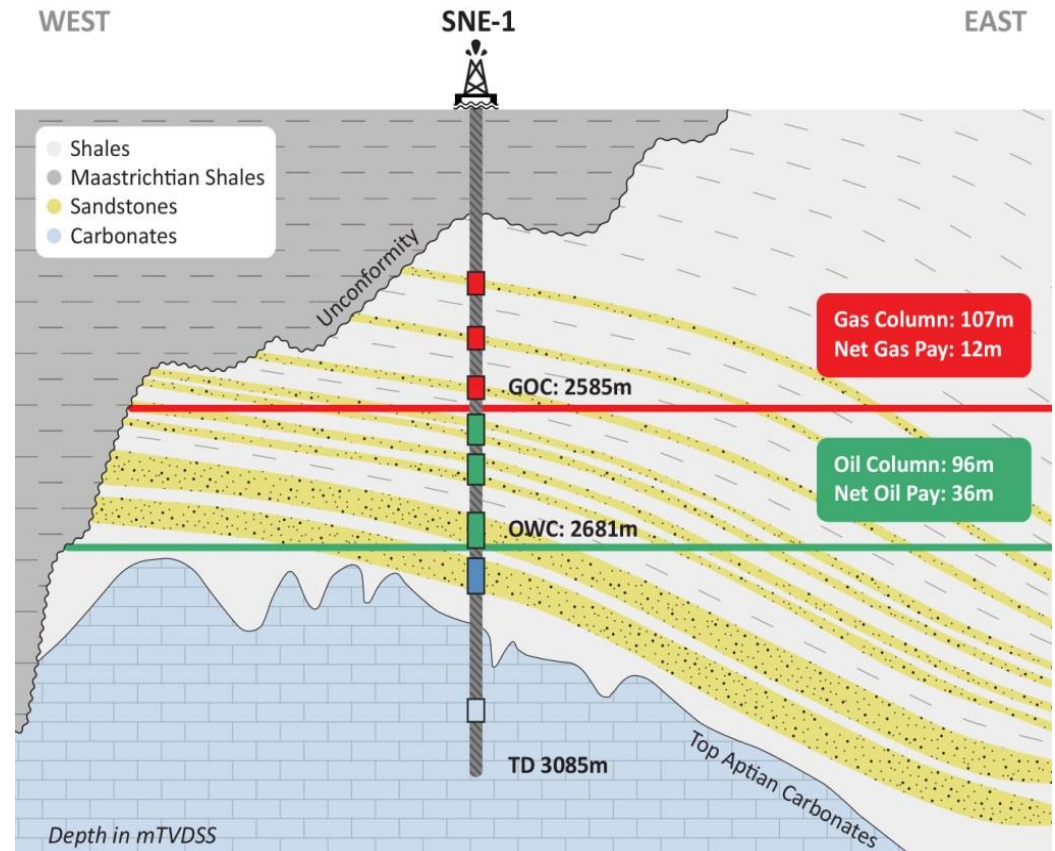
- **Proved prolific source:** High quality light oil in a stratigraphic stacked Cretaceous sand sequence
- **Oil gravity 28-41 degrees API**
- **Gross oil bearing interval >500m** with no oil-water contact encountered (29m net)
- **Operator gross oil (STOIIP) in place**
 - P90: 250 mmbbls
 - P50: 950 mmbbls
 - P10: 2,500 mmbbls
- **Proved oil migration model up dip** and helped de-risk SNE pre-drill



SNE-1 oil discovery



- **World's largest oil discovery** in 2014 (IHS CERA)
- **Very good reservoir** in a well defined Cretaceous structural trap
- **Oil gravity 32 degrees API**
- **Gross oil column of 96m (36m net)** with a gas cap
- **Contingent recoverable resource**
 - P90: 150 mmbbls
 - P50: 330 mmbbls
 - P10: 670 mmbbls
- **Initial focus of the joint venture evaluation work program**

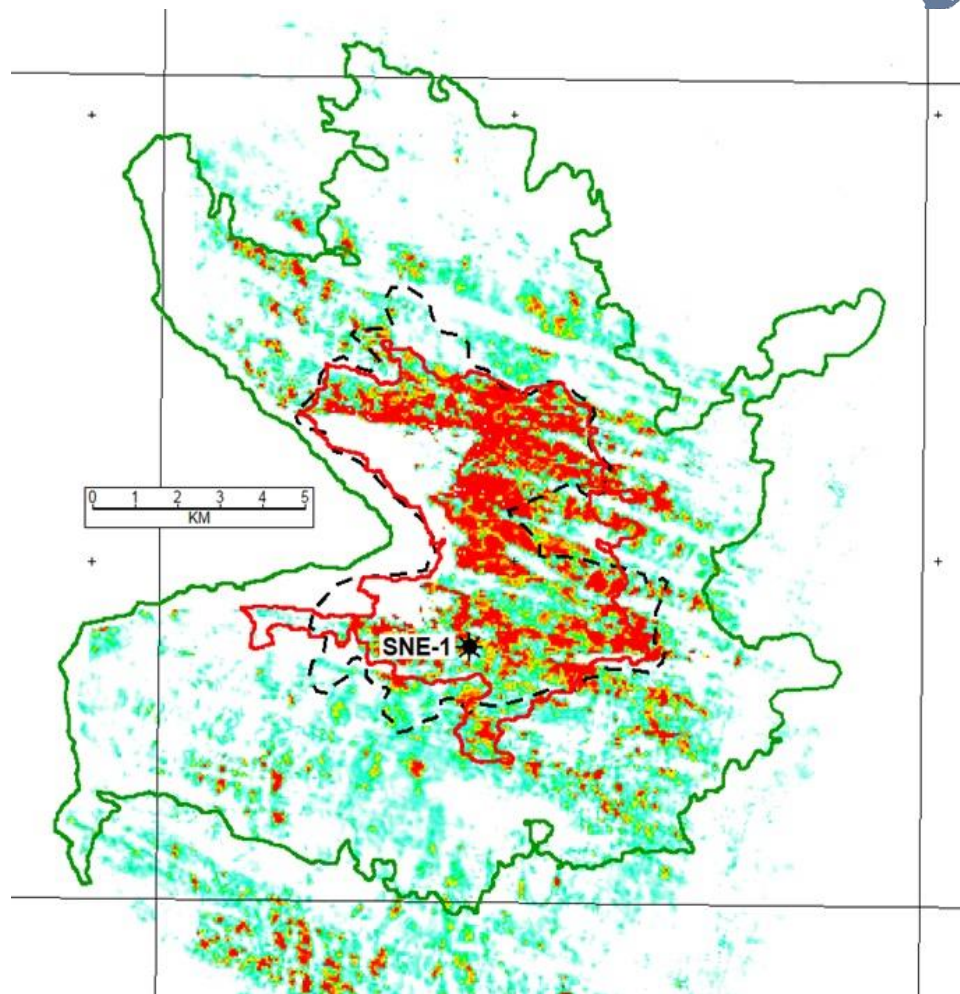


SNE top reservoir



- **Strong conformance of amplitude with structure**
- **Pre-drill estimate 154 mmbbls (gross)** (best estimate prospective resource)*
- **Pre drill estimate at amplitude anomaly came from gas cap only**
- **Post drill field estimated to be significantly larger** after discovering a 96m gross oil column

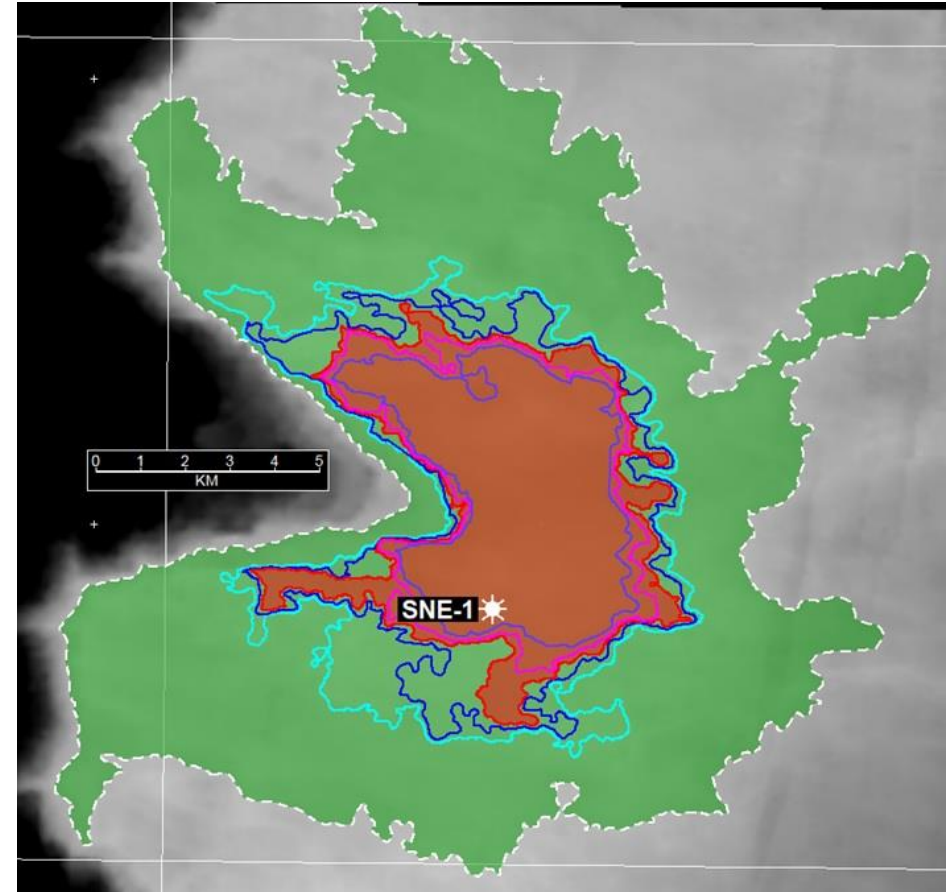
- Pre drill field outline
- Gas-Oil contact
- Oil-Water contact



SNE appraisal drilling



- **Aimed to achieve declaration of commerciality** to prove minimum economic field size (MEFS)
- **Operator MEFS ~200mmbbls**
- **Low risk appraisal:** 1C resource is 150mmbbls, 2C resource 330mmbbls
- **Flow testing (DST's)** and coring
- **Each well may take ~40 days** to drill plus testing / coring of ~2-4 weeks



Senegal economic scenarios

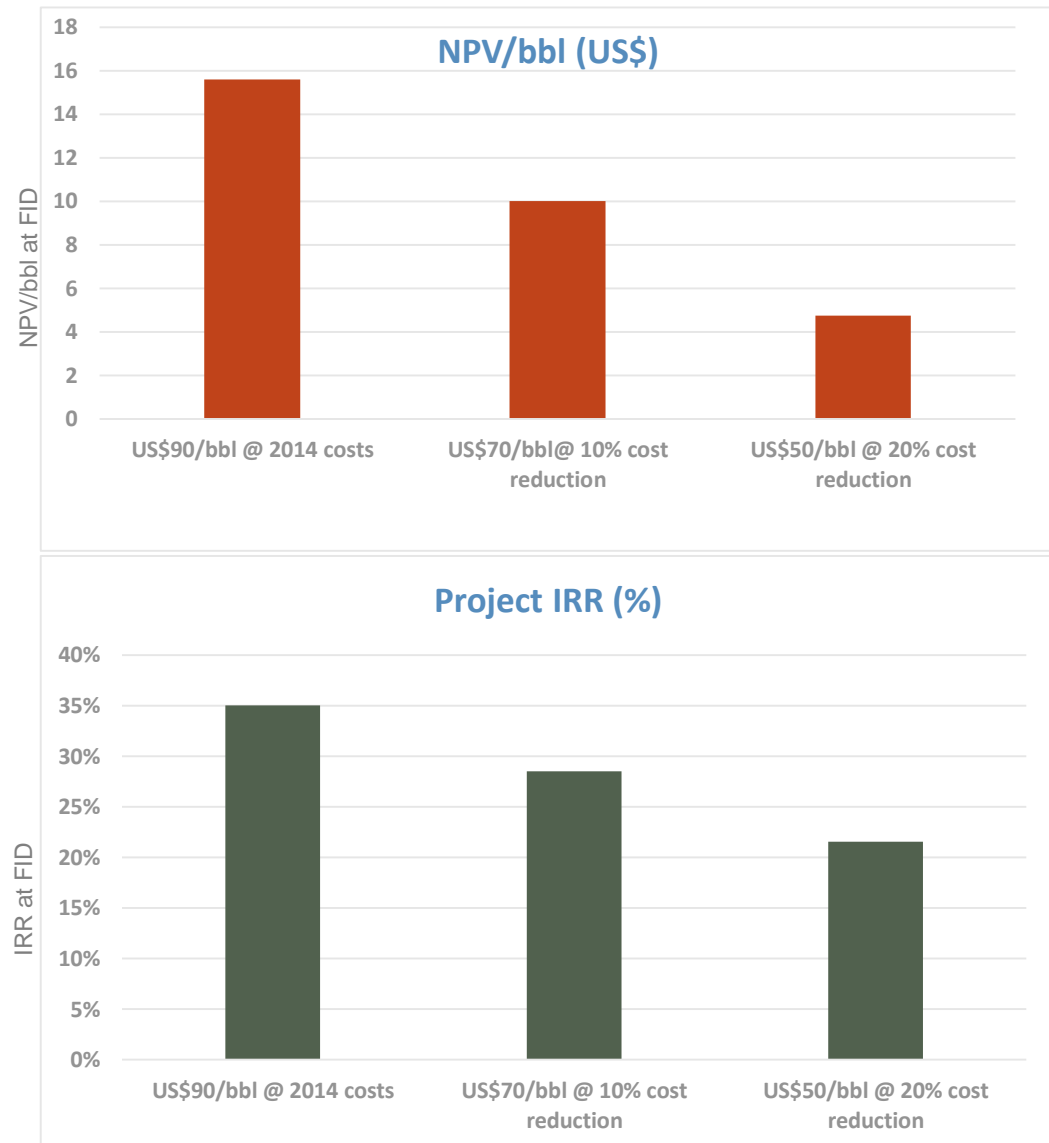


SNE has robust economics based on the following Cairn Energy (Operator) assumptions as at 11 May 2015:

- Base planning case P50 assumption is 330mmbbls gross (~50mmbbls net to FAR)
- CAPEX \$17-26/bbl
- OPEX \$5-15/bbl
- US\$10 NPV/bbl at US\$70/bbl
- SNE likely to be standalone at ≥ 200 mmbbls

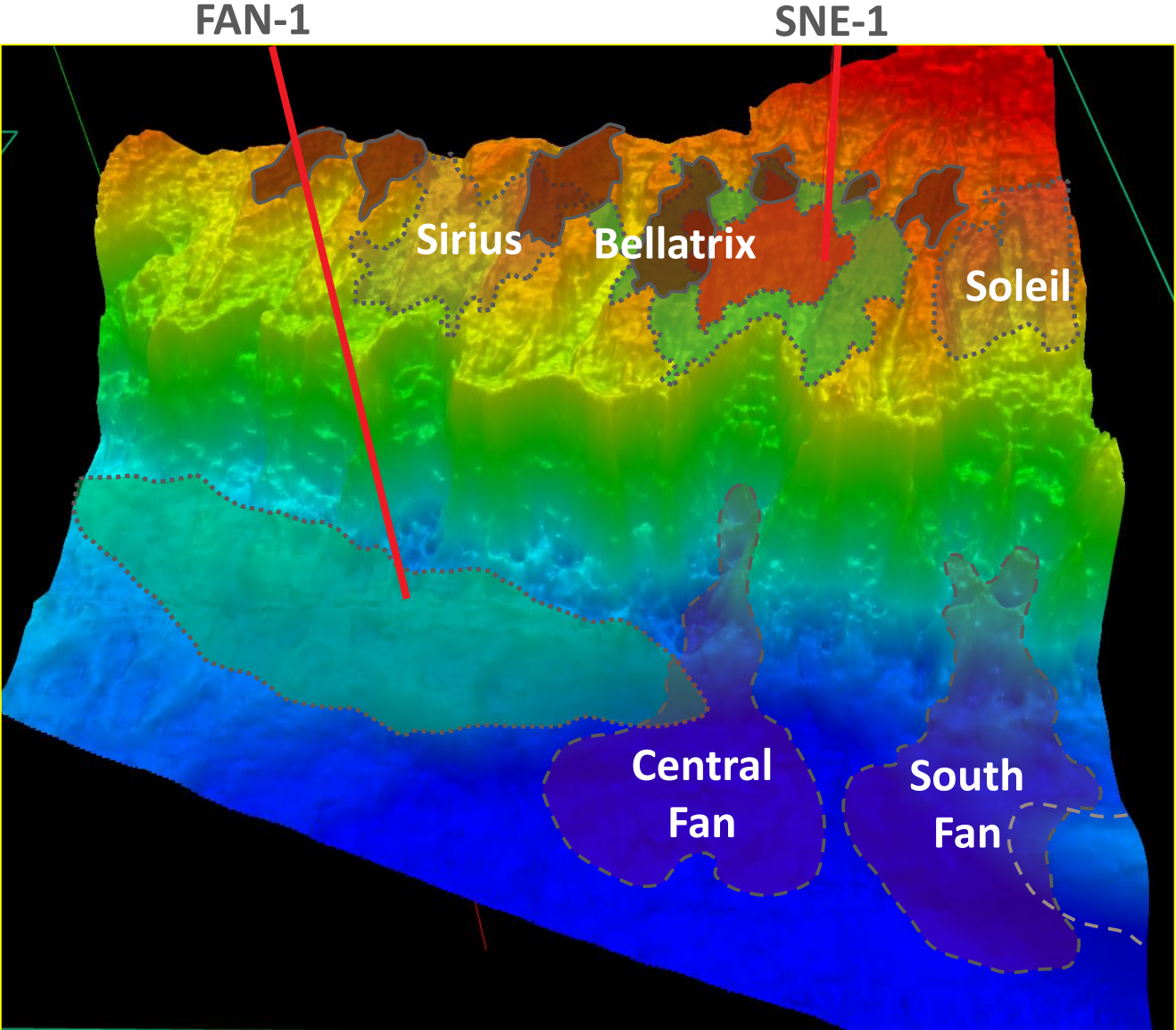
Brent futures: ~US\$70/bbl

Macro headwinds: (soft oil price, poor sentiment, lack of success in sector)



Source: Cairn Energy estimates (refer Cairn Energy Capital Markets Day presentation 11/05/2015)

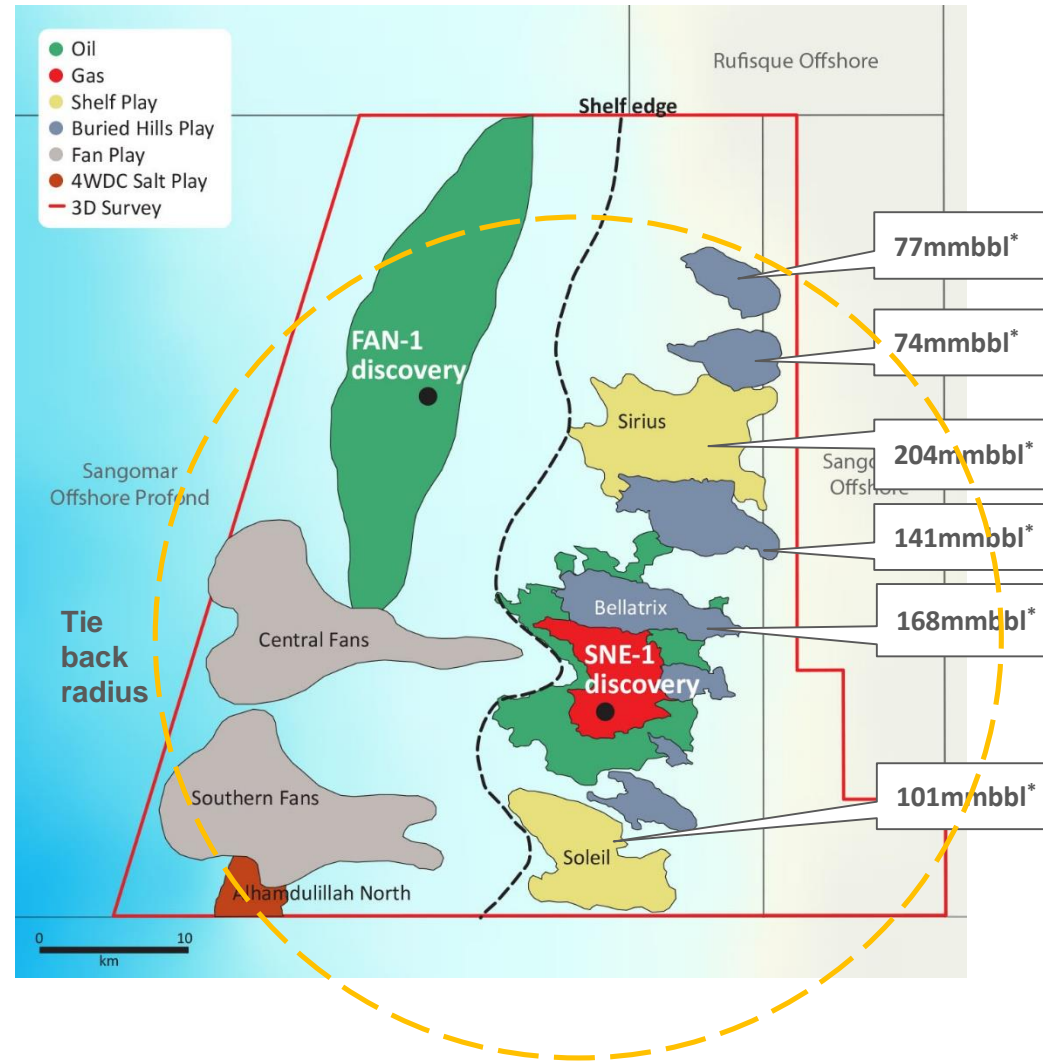
The shelf and fan area



Senegal prospects



- **Extensive prospect inventory**
 - >1.5 bn barrels of gross unrisked prospective resources mapped on high quality 3D seismic
- **Two distinct play types on shelf**
 - Buried Hills (e.g. Bellatrix)
 - Shelf Edge (e.g. SNE look-a-likes)
- **Minimum economic field size** for a standalone FPSO hub is ~200 mmbbls (Operator estimate)
- **Tie-back range is 35-40km radius** for prospects with ~75 mmbbls or more (Operator estimate)



*Reference FAR ASX releases dated 13 Apr 2015 best estimate, gross, unrisked prospective resources, 100% basis, oil only

Senegal undrilled prospect inventory*



Prospect	Area (km ²)	Target Reservoir	Low Estimate (mmbbls)	Best Estimate (mmbbls)	High Estimate (mmbbls)	FAR Working Interest	Unrisked Best Estimate Prospective Resources net to FAR (mmbbls)	Chance of Discovery	Risked Best Estimate Prospective Resources net to FAR (mmbbls)
Sirius	79	Albian	83	204	474	15%	30.6	52%	16.0
Soleil	88	Albian	47	101	209	15%	15.1	43%	6.5
Bellatrix (BH2)	33	Cenomanian	69	168	356	15%	25.1	49%	12.2
Sabar (BH3)	46	Cenomanian	61	141	293	15%	21.2	37%	7.9
Lamb-Ji (BH4)	21	Cenomanian	33	74	154	15%	11.1	33%	3.7
Ramatou (BH5)	15	Cenomanian	32	77	176	15%	11.6	33%	3.8
Central Fan	174	Turonian	101	338	879	15%	50.6	19%	9.8
South Fan	114	Turonian	78	258	654	15%	38.6	19%	7.5
Alhamdulillah	88	Turonian to Aptian	44	140	321	15%	21.0	37%	7.8
Total				1500			225		75

**Operator chance of discovery significantly higher than FAR:
Bellatrix 80%, Sirius 54%, Soleil 67%**

(refer Cairn Energy Capital Markets Day 11 May 2015)

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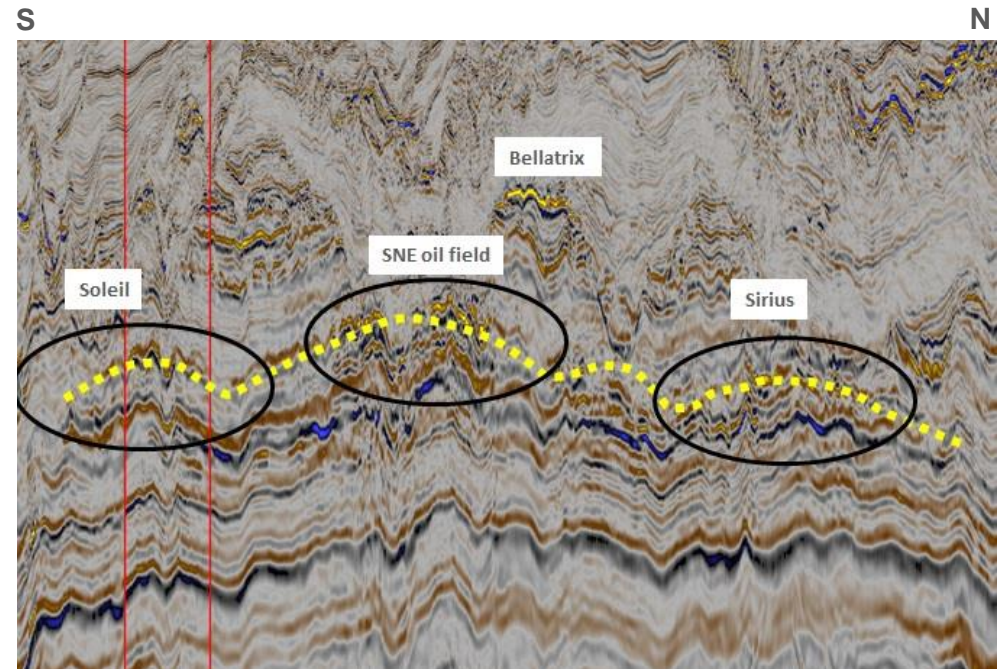
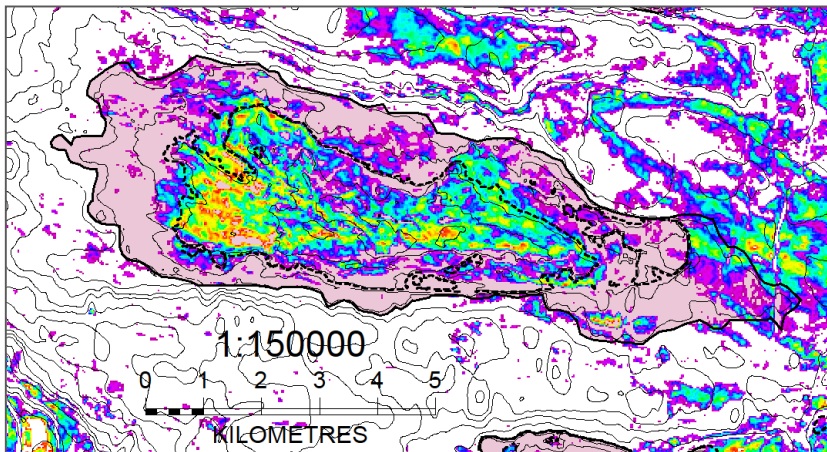
Bellatrix prospect



- Buried Hill play
- Strong amplitude response
- Amplitude conforms to structure
- Prospect overlies northern extent of SNE field

Bellatrix unrisked prospective resources*

Low estimate	69 mmbbls
Best estimate	168 mmbbls
High estimate	356 mmbbls

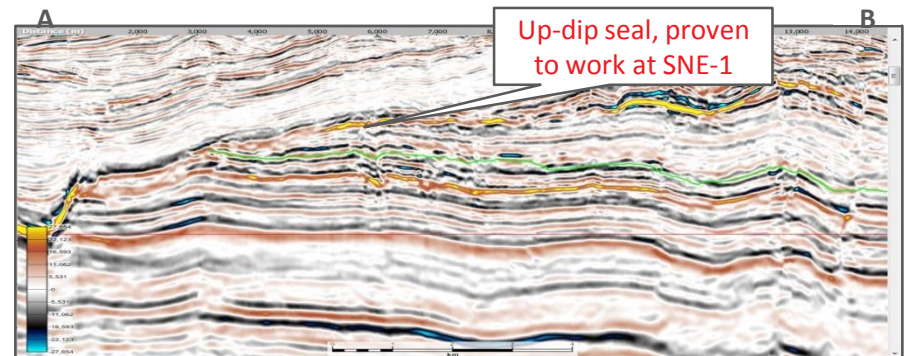
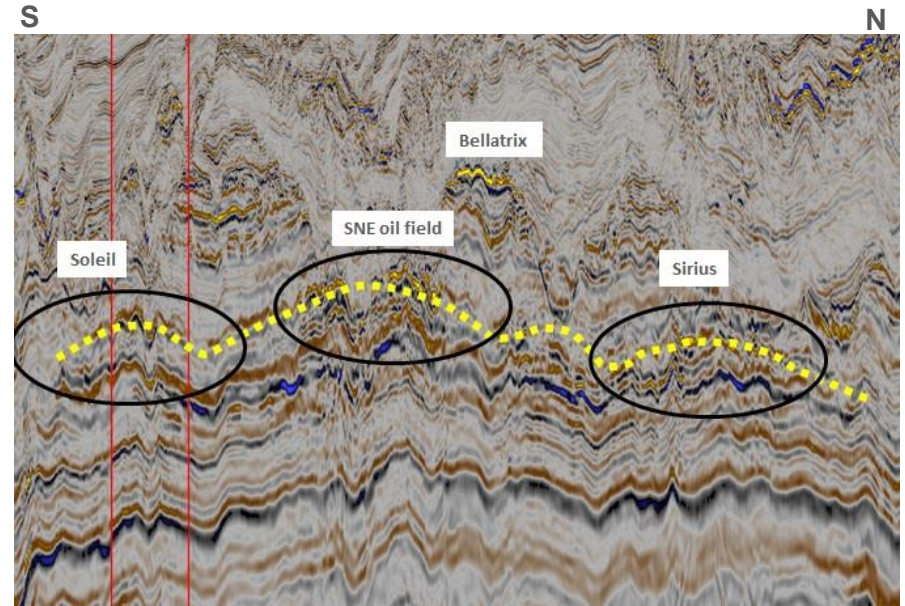
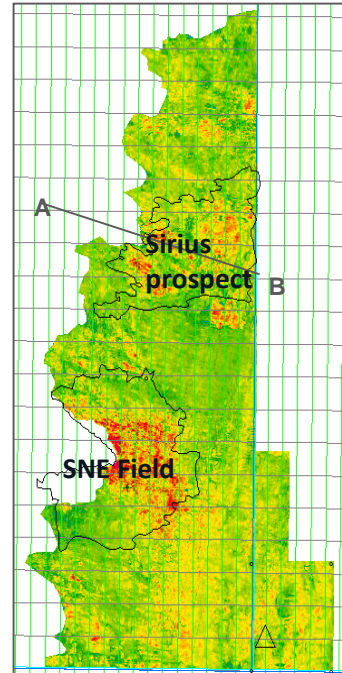


*Reference FAR ASX releases dated 13 Apr 2015 best estimate, gross, unrisked prospective resources, 100% basis, oil only

Sirius prospect



- Shelf edge play
- “Lookalike” to SNE
- Amplitude conforms to structure
- On trend with the SNE field

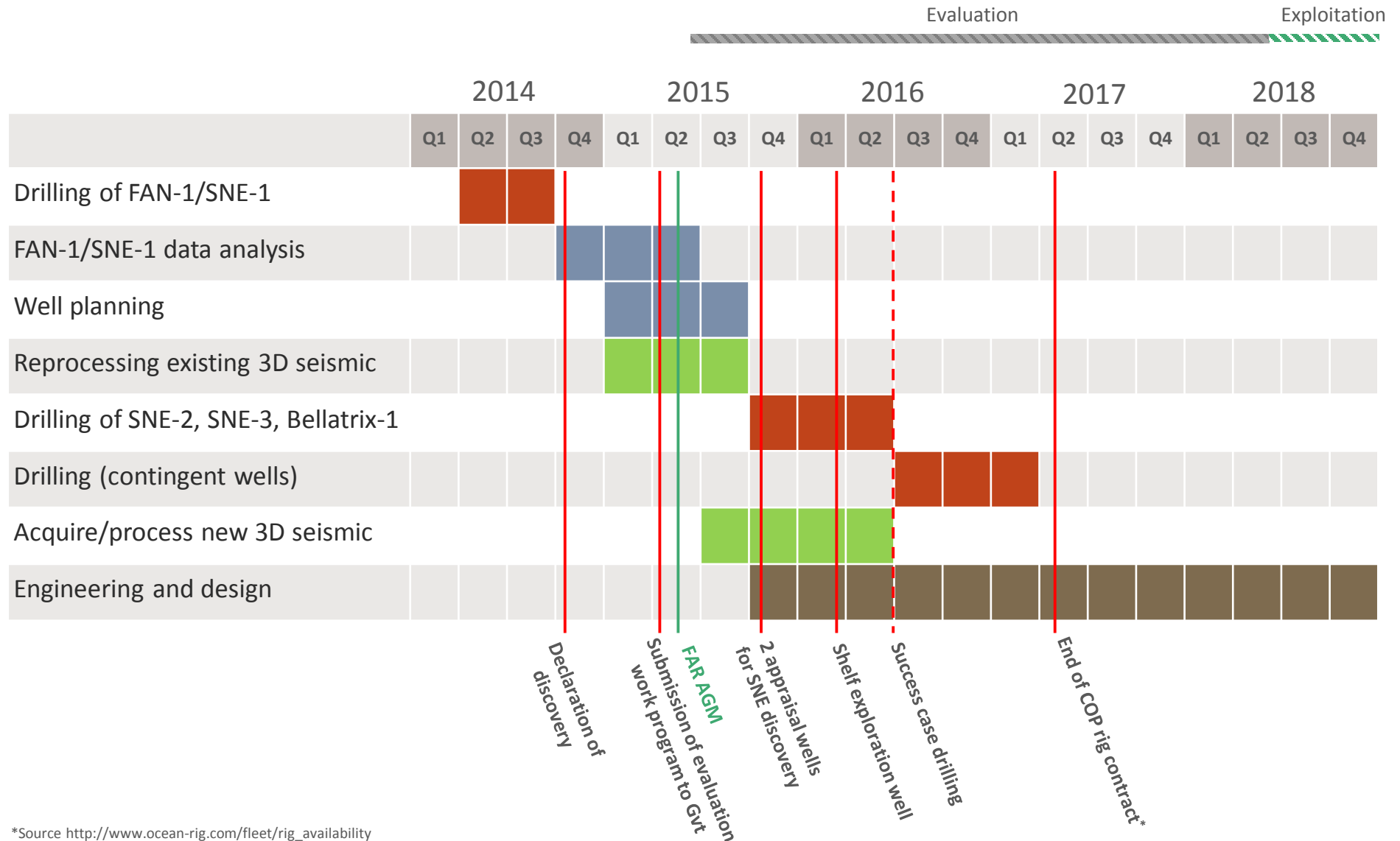


Sirius unrisks prospective resources*

Low estimate	84 mmbbls
Best estimate	204 mmbbls
High estimate	474 mmbbls

*Reference FAR ASX releases dated 13 Apr 2015 best estimate, gross, unrisks prospective resources, 100% basis, oil only

Senegal project timetable



*Source http://www.ocean-rig.com/fleet/rig_availability

2015 revealing the prize

- **100% success rate offshore Senegal** (2 new oil field discoveries from 2 exploration wells)
- **SNE was the number one oil discovery** worldwide in 2014
- **Appraisal of SNE starts 4Q 2015**
- **Firm commitment to drill** two low risk SNE appraisal wells and one new exploration target
- **Undrilled exploration prospects** with >1.5bn bbls potential have de-risked through success
- **JV committed** to evaluation work program
- **FAR committed to finding more elephants** lurking under Senegalese waters



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- Information in this report relating to hydrocarbon resource estimates has been compiled by Peter Nicholls, the FAR exploration manager. Mr Nicholls has over 30 years of experience in petroleum geophysics and geology and is a member of the American Association of Petroleum Geology, the Society of Exploration Geophysicists and the Petroleum Exploration Society of Australia. Mr Nicholls consents to the inclusion of the information in this report relating to hydrocarbon Prospective Resources in the form and context in which it appears. The Prospective Resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, Petroleum Resource Management System.