

The Gambia FAR's next frontier

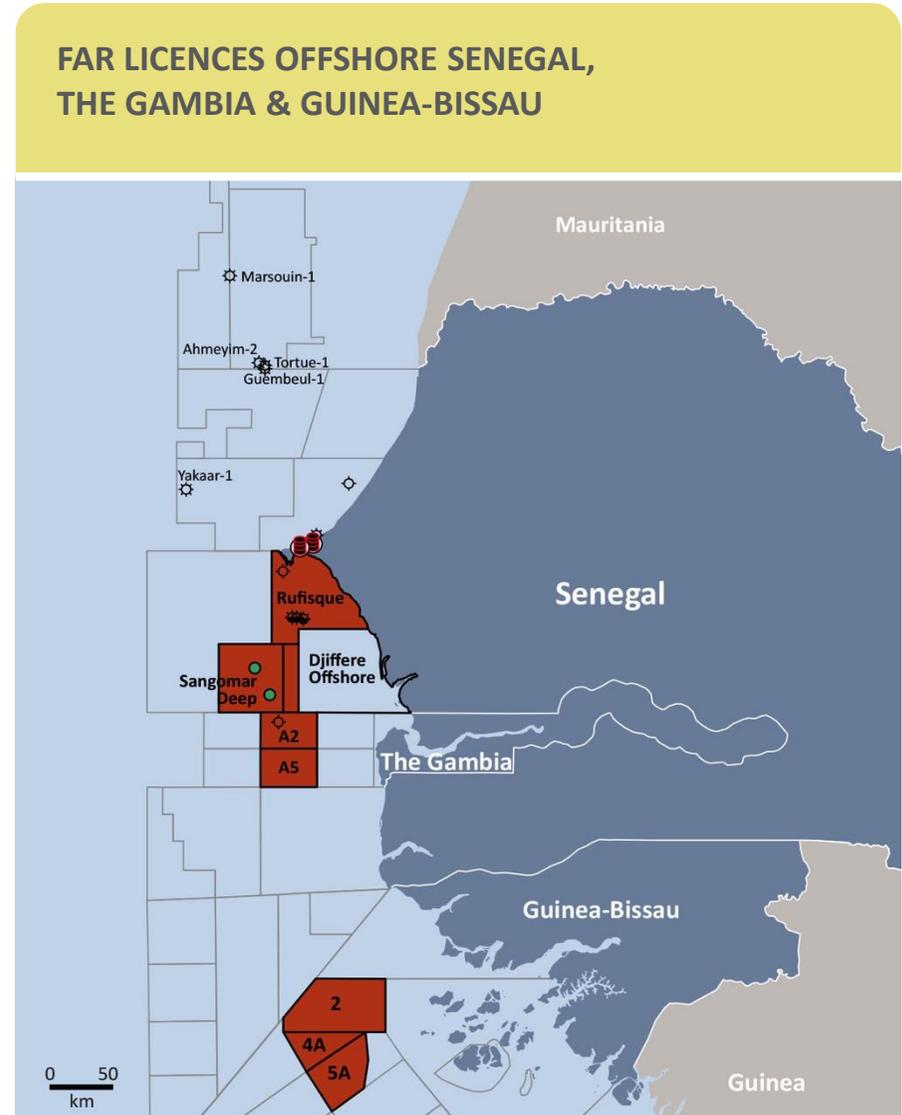
Oil & Gas Council Africa Assembly
Paris
June 2018



FAR in the MSGBC Basin



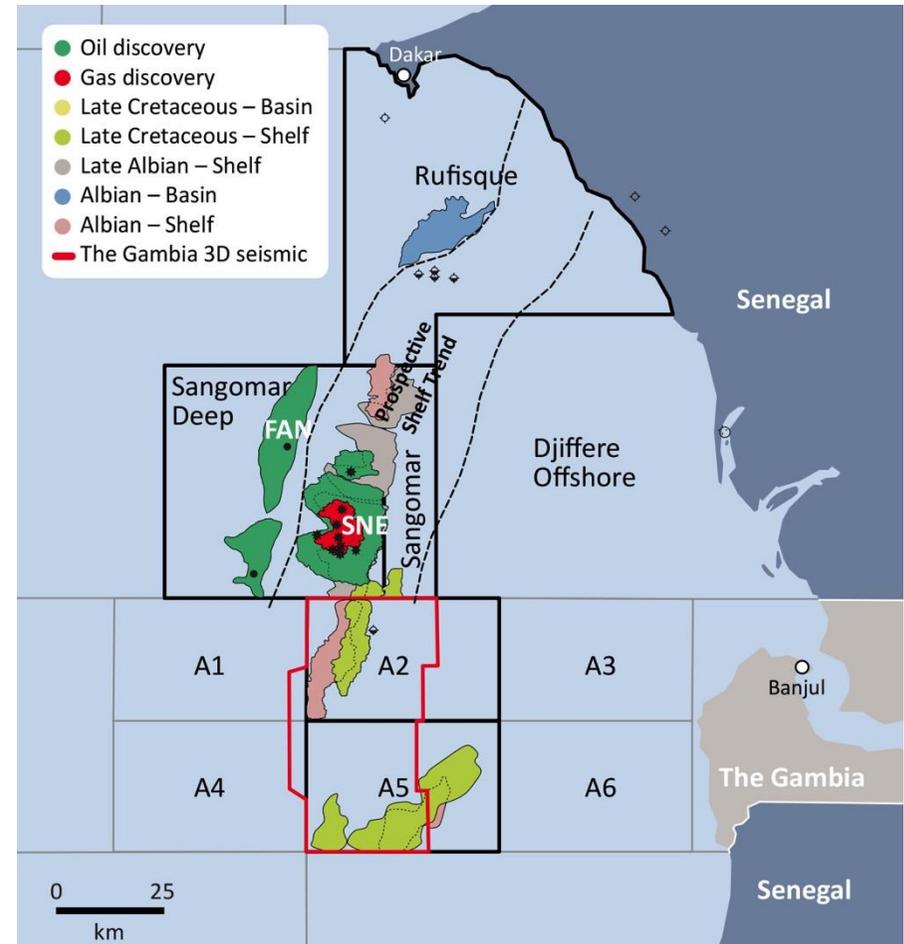
- The Mauritania-Senegal-Guinea-Bissau-Conakry Basin has emerged as a global hotspot for oil and gas exploration
- FAR is one of the largest acreage holders in the MSGBC Basin
- FAR in Senegal since 2006, Guinea-Bissau since 2008 and The Gambia since March 2017
- Basin opening FAN-1 and SNE-1 oil discoveries, 2014
- SNE ranked as world's largest oil discovery in 2014
- FAR 15% Senegal (Cairn Energy Operator), 20% Guinea-Bissau (Svenska Operator), 40% of Blocks A2 and A5 offshore The Gambia



FAR in MSGBC Basin



- FAR introduced Cairn Energy and ConocoPhillips to Senegal joint venture in 2012
- SNE Field discovered in November 2014
- SNE-1 was the first oil exploration well drilled offshore Senegal in 40 years
- JV now invested ~ US\$930M in four years
- 11th successful oil well drilled in 2017
- SNE field 641mmbbls 2C resource*
- Exploitation Development Plan submission: H2 2018
- First production 2021-2023
- Undrilled prospects have total prospective resources of 673 mmbbls oil*
- FAR's Gambia blocks directly adjacent to the south



*Reference FAR 2017 Annual Report to Shareholders, best estimate, gross, unrisked, recoverable prospective and contingent resources, 100% basis, oil only

The Gambia

- Independence: 1965
- Young and growing population of 2.2 million
- 95% Muslim
- Economy dominated by farming, fishing and tourism
- > 50% population live below poverty line

- Jammeh autocratic regime: 1994-2016
- 2nd December 2016 Election: peaceful regime change
- Barrow democratic rule: 2017 to date

- Improving fiscal discipline
- Reforms to strengthen governance and rule of law
- Improving international relations
- National Development Plan 2018-2021
- Grant funding and debt rescheduling

The Gambia Fact Sheet 2017*

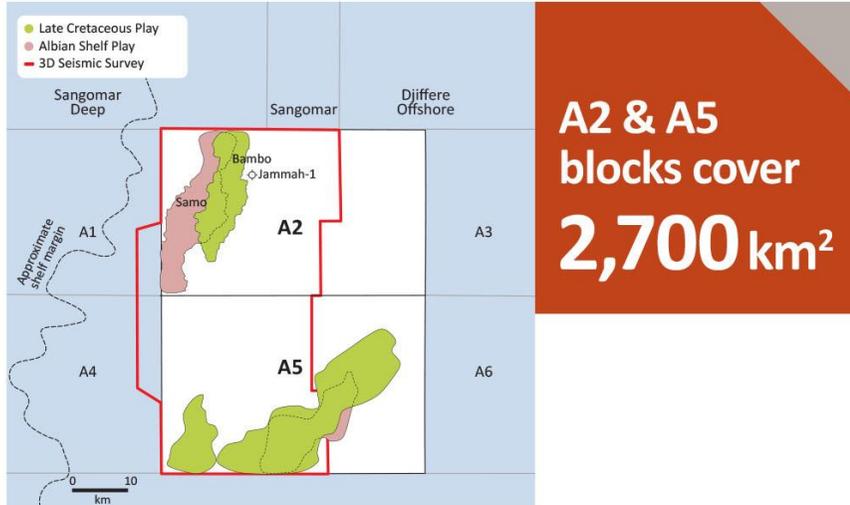
- Population: 2.2 million
- Life Expectancy: 61 years
- Literacy rate: 42%
- Urban population: 62%
- 45.5% under 14 years old

- Nominal GDP: US\$1 billion (world ranking 175th)
- GDP per capita: US\$480 (world ranking 177th)
- Real annual GDP growth: 3.5%
- Government Gross Debt (% GDP): 123.3%
- Annual inflation rate: 8%



* = Source: Foreign and Commonwealth Office Economics Unit 2017

FAR in The Gambia



**A2 & A5
blocks cover
2,700 km²**

Q4 2018

**Drilling giant
Samo Prospect**

March 2018

**Farmout for well carry
plus cash**

Major oil company
as 40% partner
PETRONAS

FAR retaining
40% carried
interest

April 2017

**Farmin for
80%
equity &
operatorship**



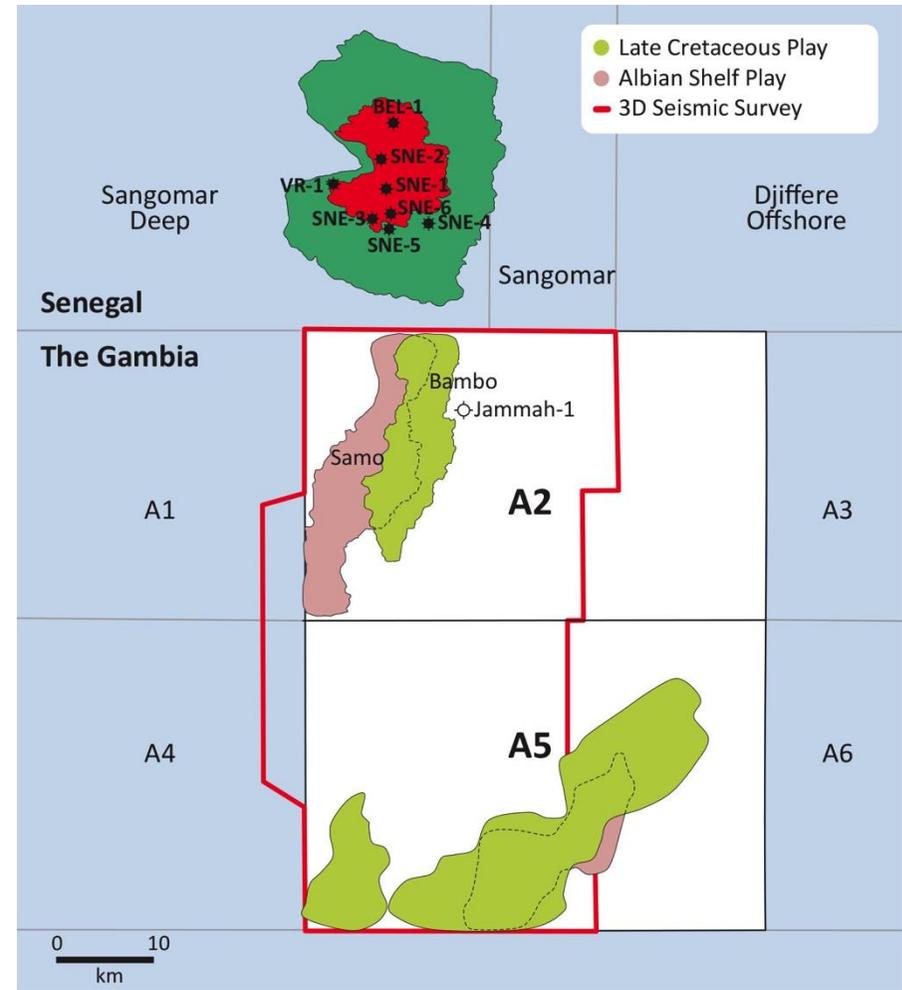
Prospectivity of the A2/A5 blocks



- Blocks A2 and A5 highly prospective following the discovery of SNE field
- RISC Audit of blocks A2/A5 prospectivity released 21 November 2017
- Samo Prospect Prospective Resources*

Samo Prospect	mmbbls oil
Low estimate (P90)	335
Best estimate (P50)	825
High estimate (P10)	1,713
Chance of success (CoS)	55%

- Total Best Estimate 1,158 mmbbls (463 mmbbls net to FAR)*
- 3D seismic data currently being reprocessed to optimise drilling location
- Success will be transformational for people of The Gambia

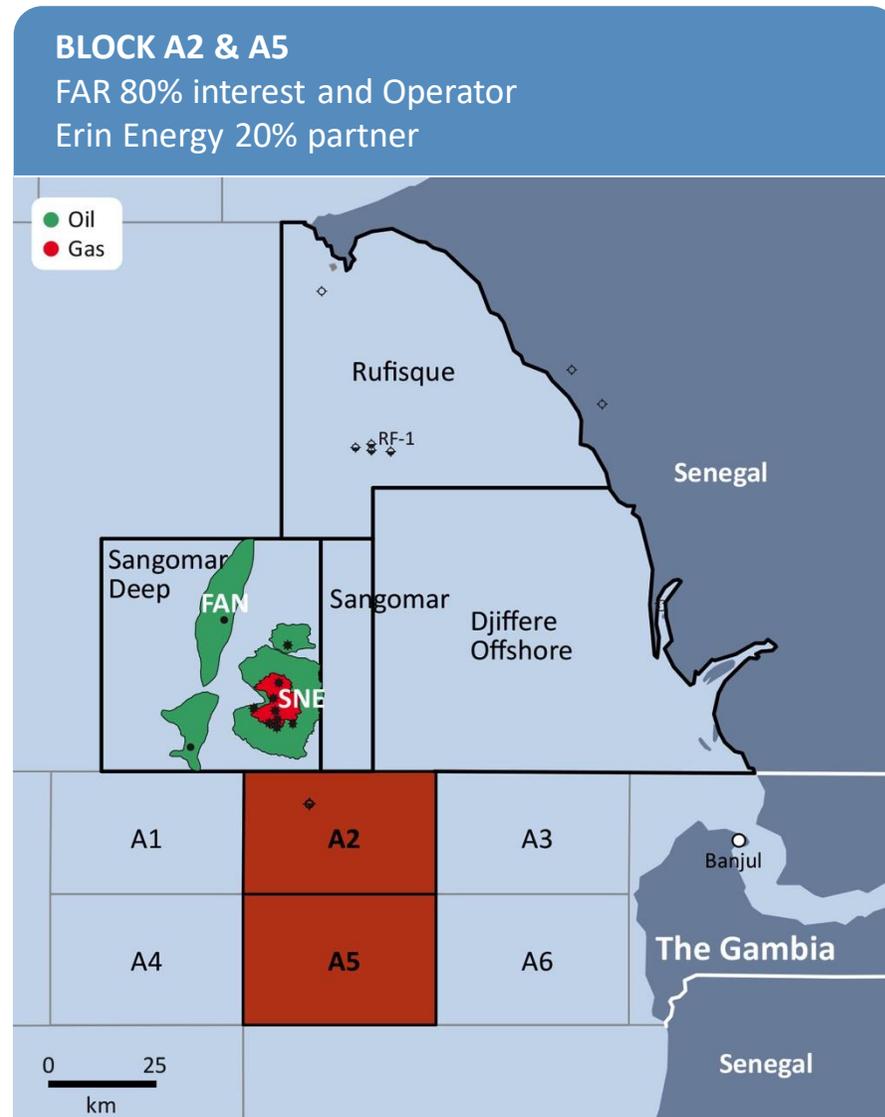


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The Gambia farmout to PETRONAS



- FAR farmed out 40% interest in the A2 and A5 permits to PETRONAS in February 2018
 - FAR retains 40% equity*
 - PETRONAS to pay 80% of well costs to a cap of US\$45M
 - FAR to remain Operator of the Joint Venture through the exploration period including the drilling of the Samo-1 exploration well
- PETRONAS is the National Oil Company (NOC) of Malaysia with development expertise
- FAR net cash forecast to increase by approximately A\$17M at close*



* On government and partner approval of the transaction

Samo Prospect: Block A2, The Gambia

Best estimate

825

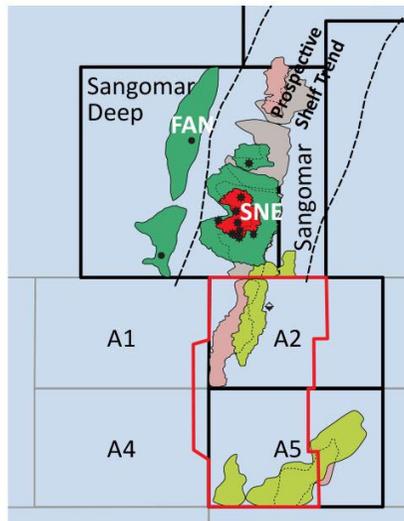
mmbbls

prospective resource

50% chance
of success

Multiple
reservoir targets

Reservoirs drilled
with 9 wells in
Senegal program

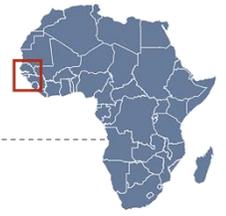


5 kms
from SNE Field

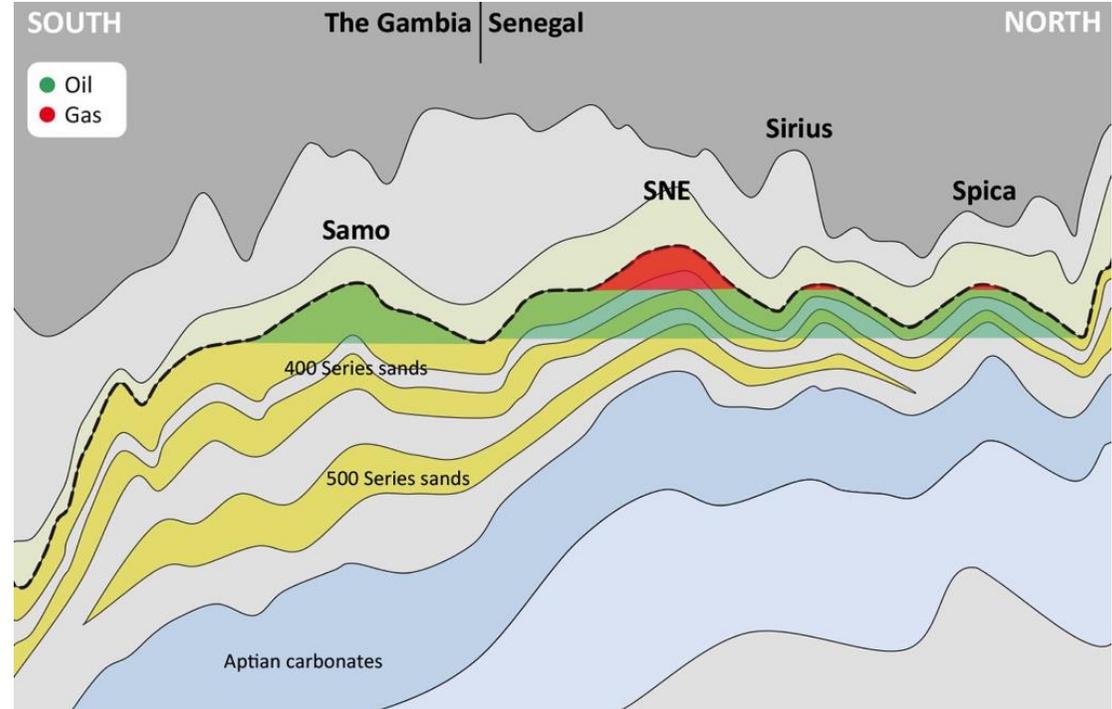
to top of
**Samo
Prospect**

*Large
running
room in event
of success*

Regional schematic cross-section



- Samo prospect defined on 3D seismic
- Access to same, prolific source kitchen as SNE and is in same geological play
- Same upper/400 series reservoirs as SNE
- Thickening of 400 series sands to the south
- Samo reservoirs have been drilled by 9 wells in Senegal drilling program at 100% success rate on the structural trend – high chance of drilling success



Drill readiness

**Secured
Stena
DrillMax**

2017 drilling rates

*Drill rig warm
stacked in
Las Palmas*



*Large equity
position at*

40%

July 2018

**Final
well
location**

**Voted one of the top
conventional wells to
look out for in 2018**

WoodMac survey

**FAR fully
funded
for well**



Estimated cost

US\$40M

Drill readiness

- Scheduled to spud well in Q4 with results by year end
- EIA approval received in February – stakeholder engagement ongoing
- LTI free (324 days)
- No environmental incidents
- Operator organisation and local office established
- Long lead items
- Shore base contract in Dakar awarded
- Long lead item delivery underway
- Final well location decision by end July



Gambia community and social programs



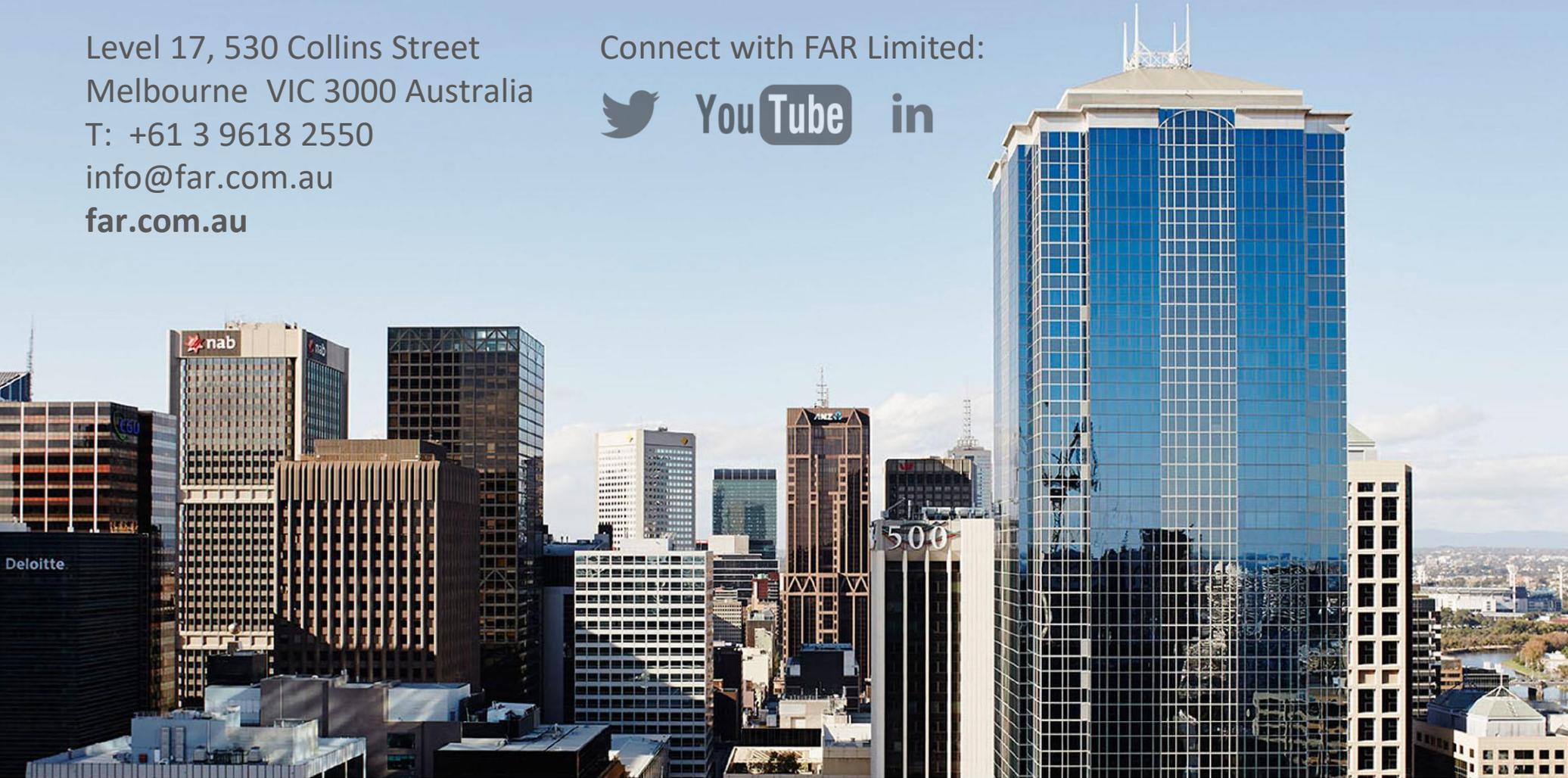
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- Cautionary Statement for Prospective Resource Estimates – With respect to the Prospective Resource estimates contained within this report, it should be noted that the estimated quantities of Petroleum that may potentially be recovered by the future application of a development project may relate to undiscovered accumulations. These estimates have an associated risk of discovery and risk of development. Further exploration and appraisal is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
- Information in this report relating to hydrocarbon resource estimates has been compiled by Peter Nicholls, the FAR exploration manager. Mr Nicholls has over 30 years of experience in petroleum geophysics and geology and is a member of the American Association of Petroleum Geology, the Society of Exploration Geophysicists and the Petroleum Exploration Society of Australia. Mr Nicholls consents to the inclusion of the information in this report relating to hydrocarbon Prospective Resources in the form and context in which it appears. The Prospective Resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, Petroleum Resource Management System.