

The world's largest oil discovery since 2014

Resources Rising Stars
24th & 25th May 2016
Gold Coast, Queensland



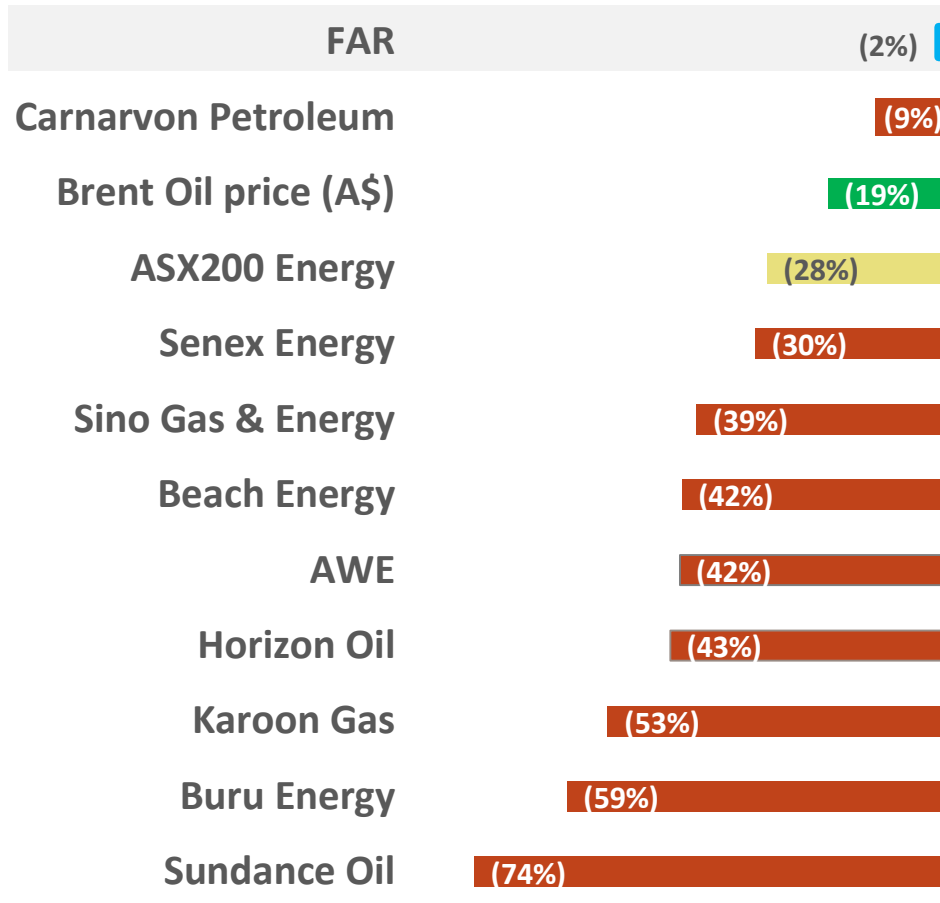
FAR Snapshot

- Two major basin opening oil discoveries in Senegal in 2014
- SNE field largest global oil find since its discovery in 2014
- SNE field appraisal drilling commenced 2015
- 6/6 successful wells drilled offshore Senegal to date
- Quality partners in Senegal discoveries: ConocoPhillips, Cairn Energy, Petrosen
- Sixth largest pure E&P on ASX (Market cap A\$360m)
- Successful capital raise of A\$60M in April 2016
- Cash balance: A\$31.7M (31 Mar) excludes A\$60M raising
- Experienced team and board

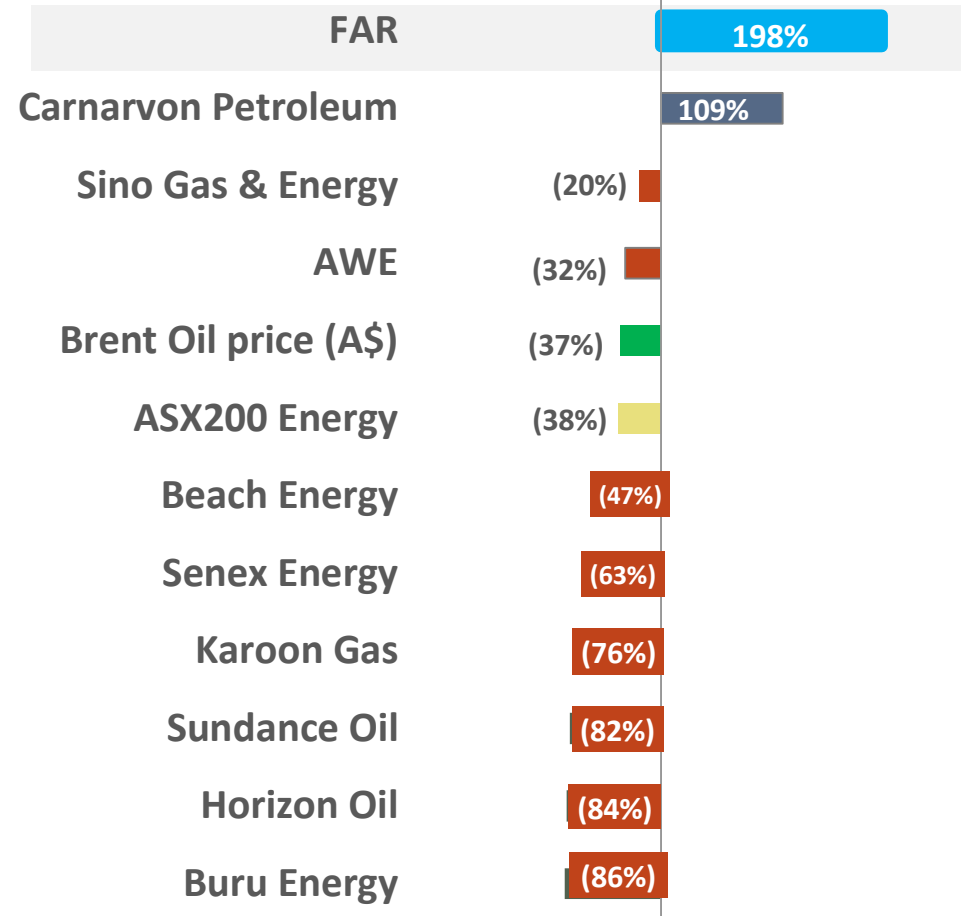


FAR Outperformance

Last twelve months (% change)⁽¹⁾



Last three years (% change)⁽²⁾

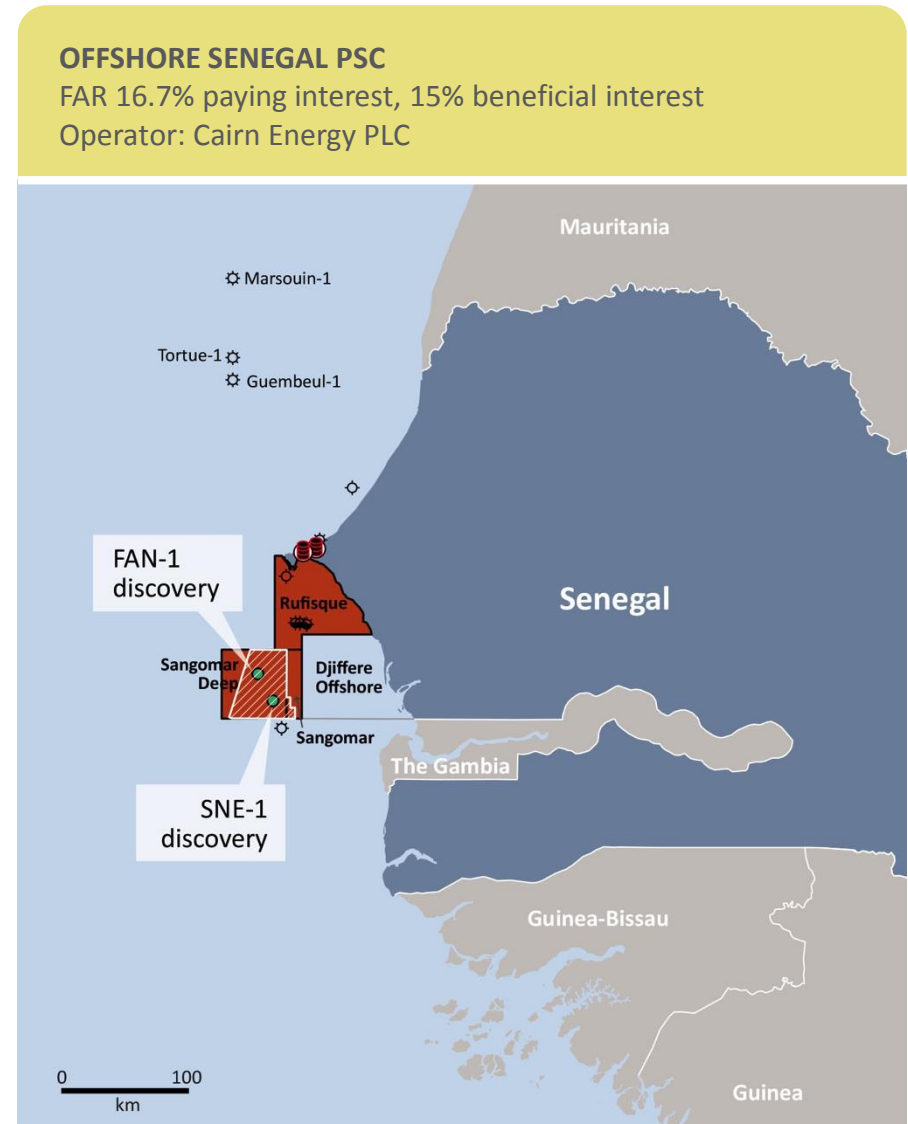


Source: IRESS market data Notes: (1) Performance based from 15-May-15 to 18-May-16; (2) Performance based from 20-May-13 to 18-May-16

Senegal



- **Strong in-country relationships:**
FAR in Senegal since 2006
- **Peaceful:** Democracy for 200 years
- **Solid growth:** 4.7% GDP in 2014
- **S&P sovereign credit rating:**
Senegal rates 'B+/B' (stable outlook)
- **FAR farm-out in 2013:** US\$196M
two well carry by Cairn and COP
- **PSC partners:** Cairn Energy
(Operator) 40%, ConocoPhillips
(COP) 35%, FAR 15%, Petrosen 10%
- **FAN-1 and SNE-1 oil discoveries:**
First offshore wells for 40 years

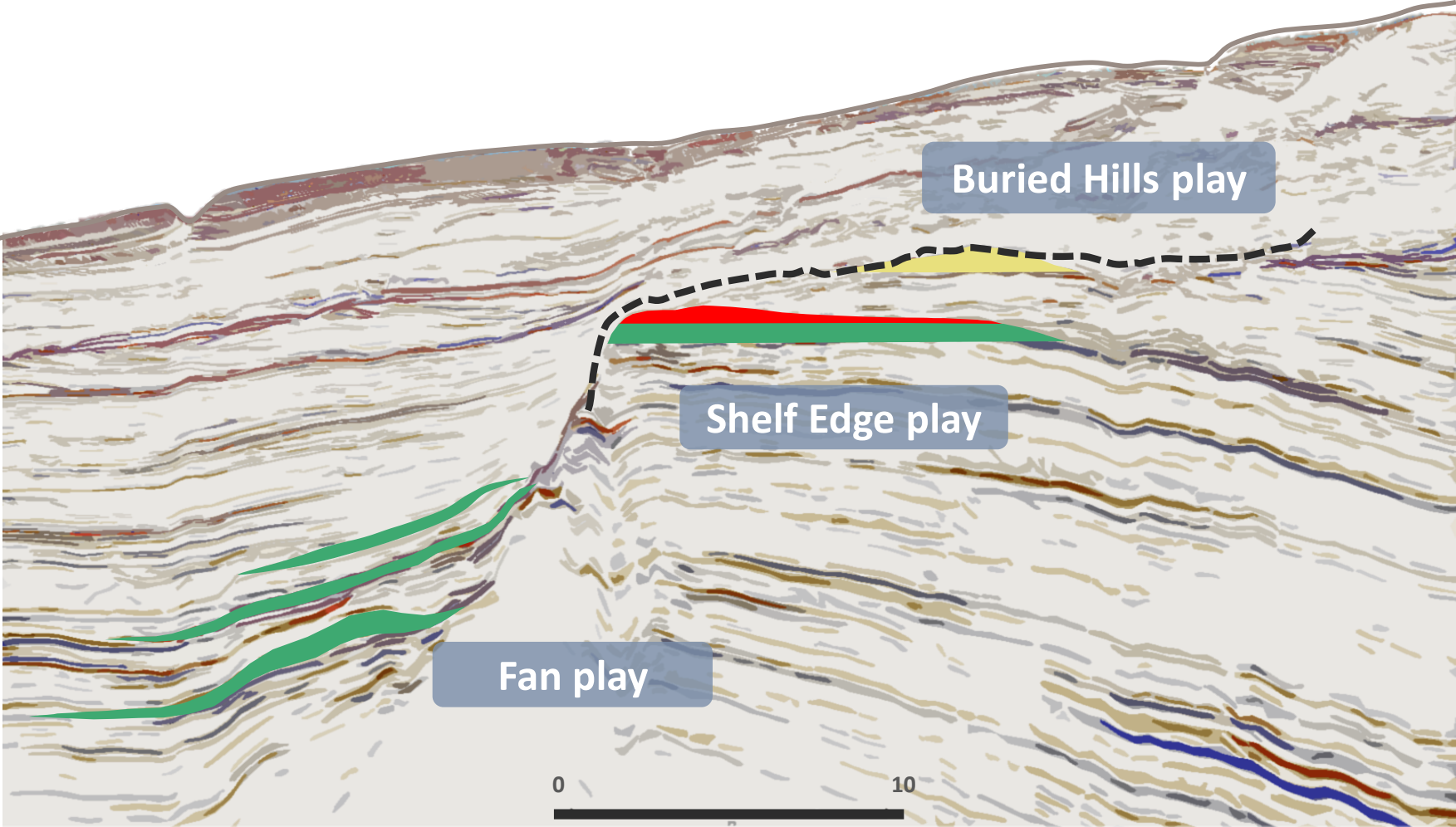


Senegal Geological Setting



W

E



Fan play

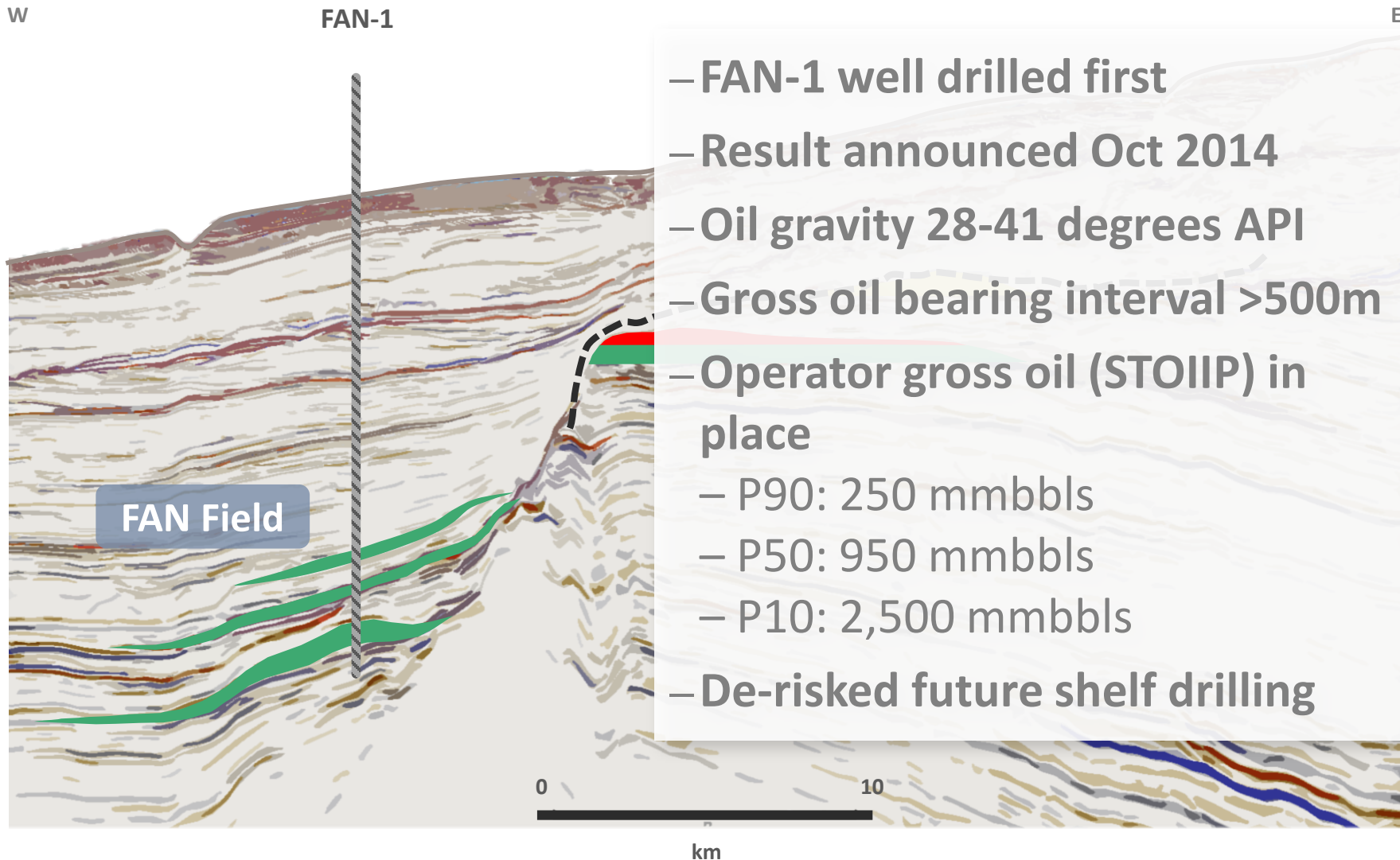
Shelf Edge play

Buried Hills play

0 10

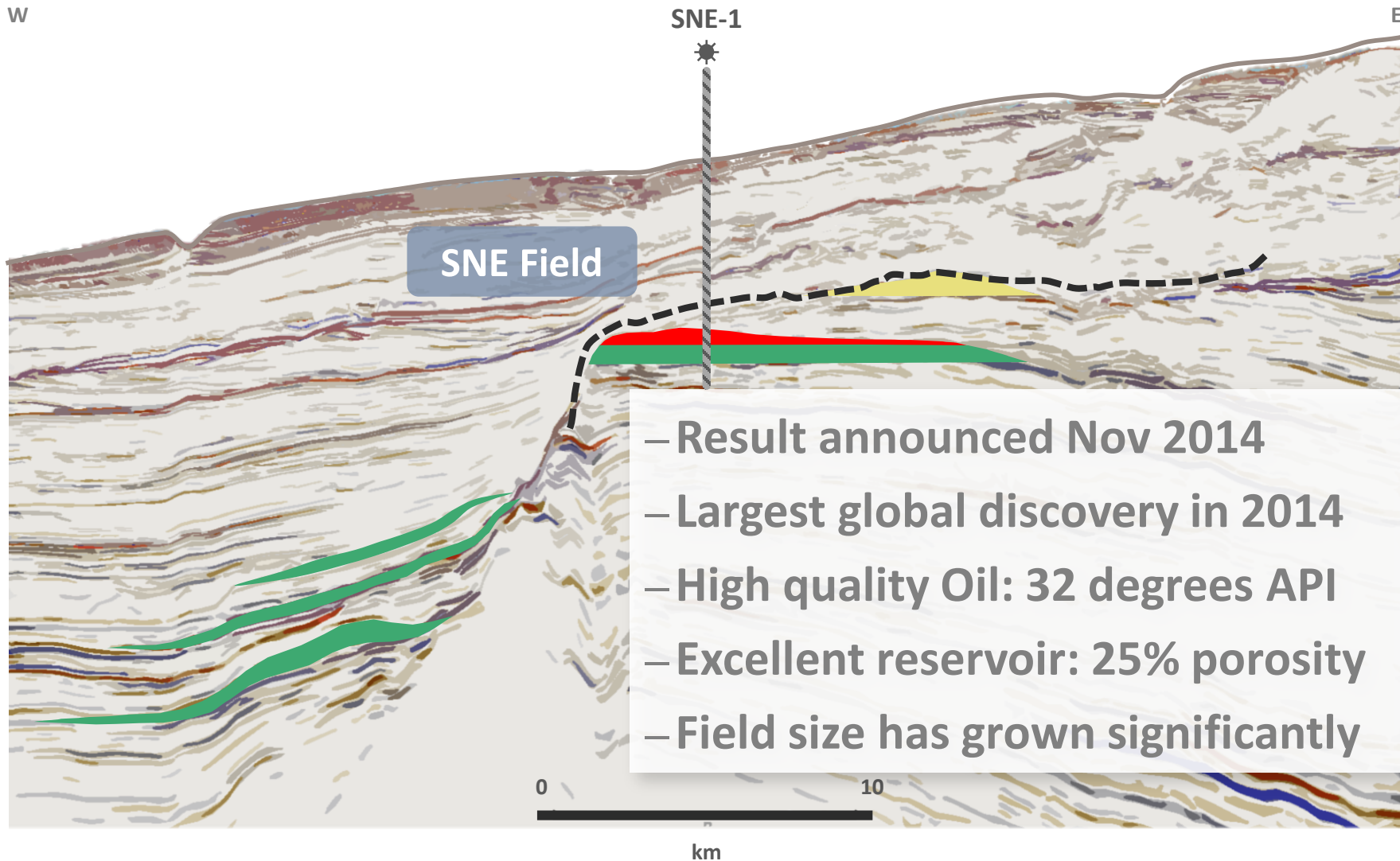
km

FAN-1 Discovery



- FAN-1 well drilled first
- Result announced Oct 2014
- Oil gravity 28-41 degrees API
- Gross oil bearing interval >500m
- Operator gross oil (STOIIP) in place
 - P90: 250 mmbbls
 - P50: 950 mmbbls
 - P10: 2,500 mmbbls
- De-risked future shelf drilling

SNE-1 Discovery

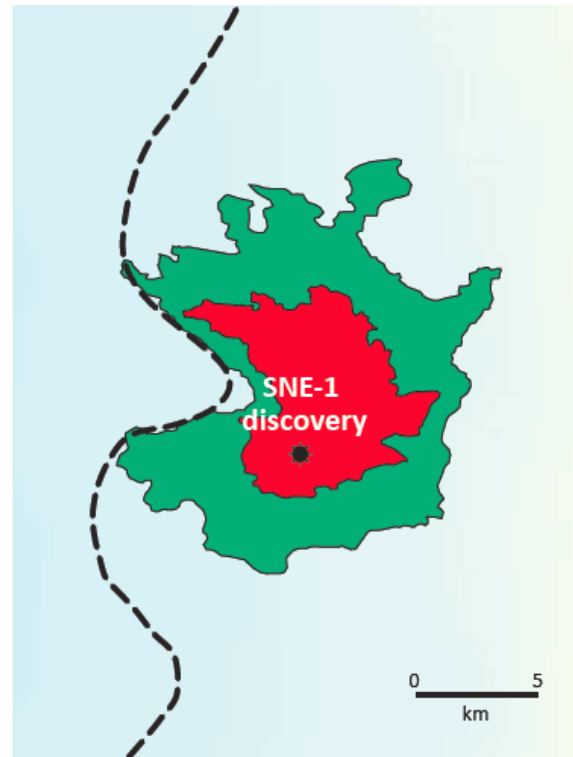


SNE Resource Growth



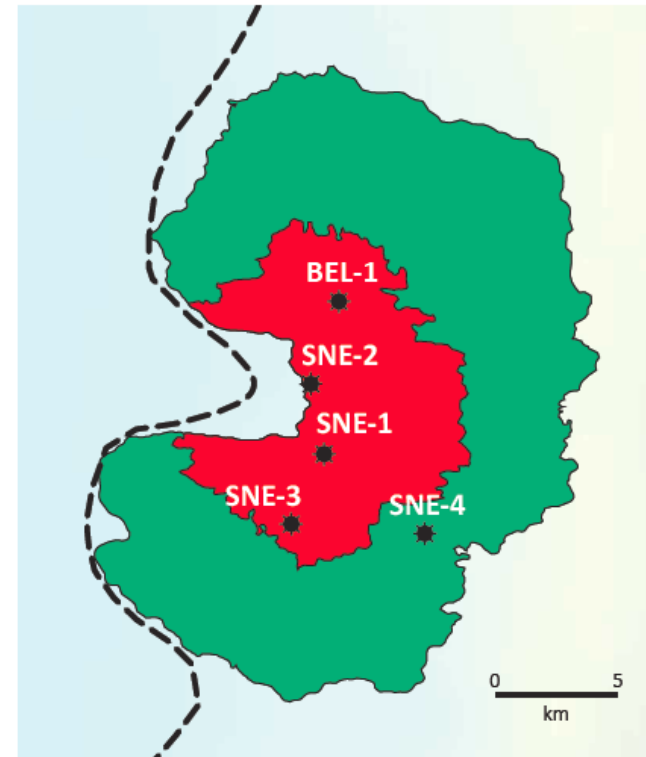
Pre-drill (Oct 2014)

P90 : 50mmbbls
 P50 : 154 mmbbls
 P10 : 350 mmbbls



Post discovery (Nov 2014)

1C: 150 mmbbls
 2C: 330 mmbbls
 3C: 670 mmbbls



Latest RISC audited (April 2016)

1C: 277 mmbbls (+85%)
 2C: 561 mmbbls (+70%)
 3C: 1071 mmbbls (+60%)

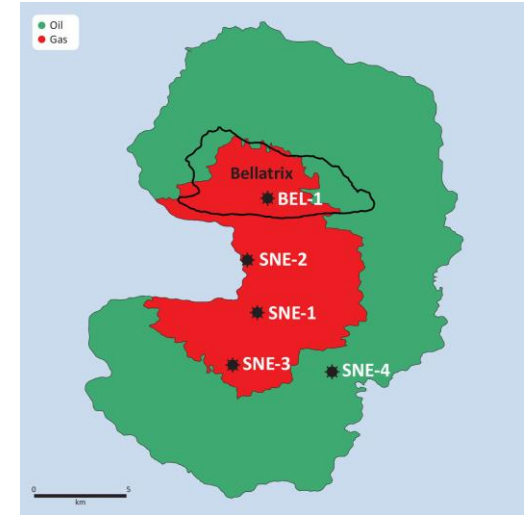
*Reference FAR ASX releases dated 13 Apr 2015, 8 Feb 2016, 13 April 2016: best estimate, gross, unrisks prospective resources, 100% basis, oil only

SNE Appraisal Wells

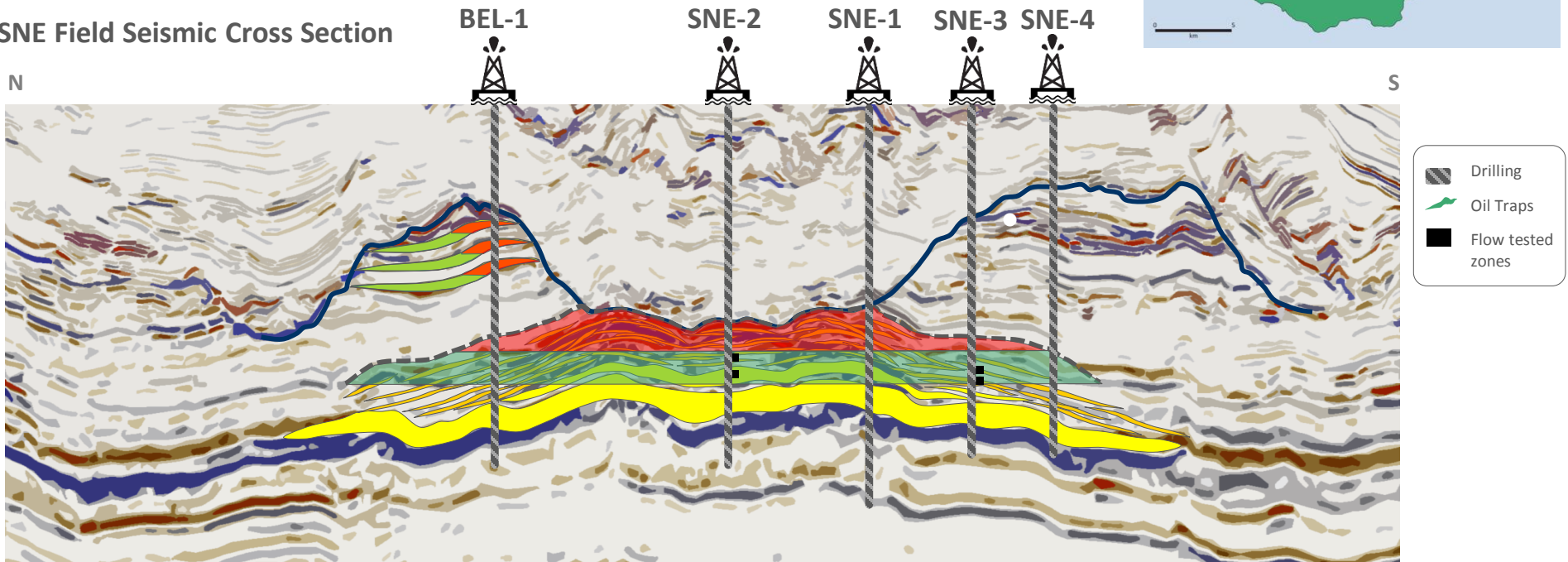


Objective of wells and progress to date:

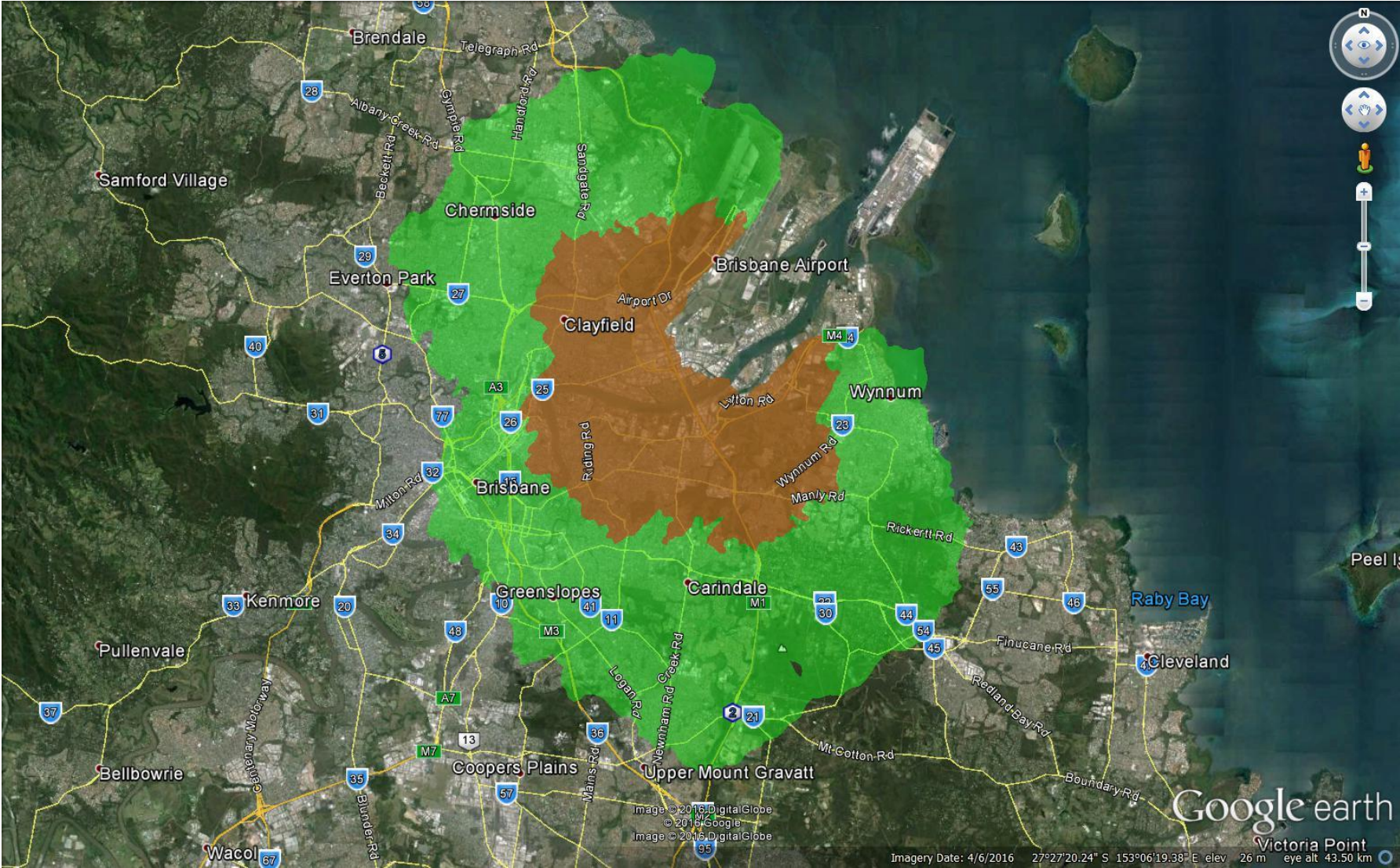
- Size of oil pool ✓
- Test reservoir properties and **deliverability** from logging, coring and testing ✓
- Measure field **connectivity**



SNE Field Seismic Cross Section



SNE Footprint $\sim 350 \text{ km}^2$



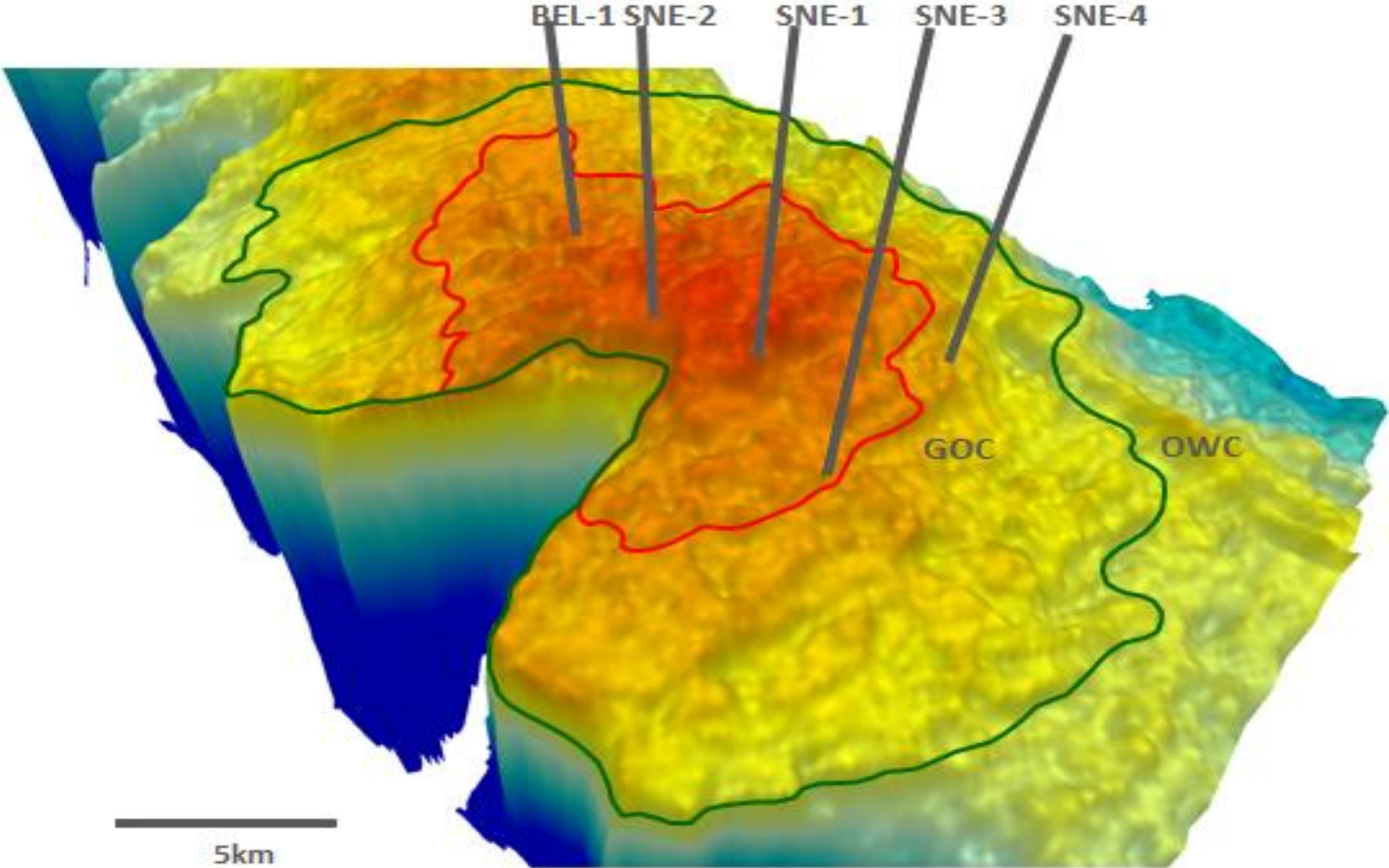
Source: Google earth, FAR

SNE-2 Flow Test



Oil flow test SNE-2

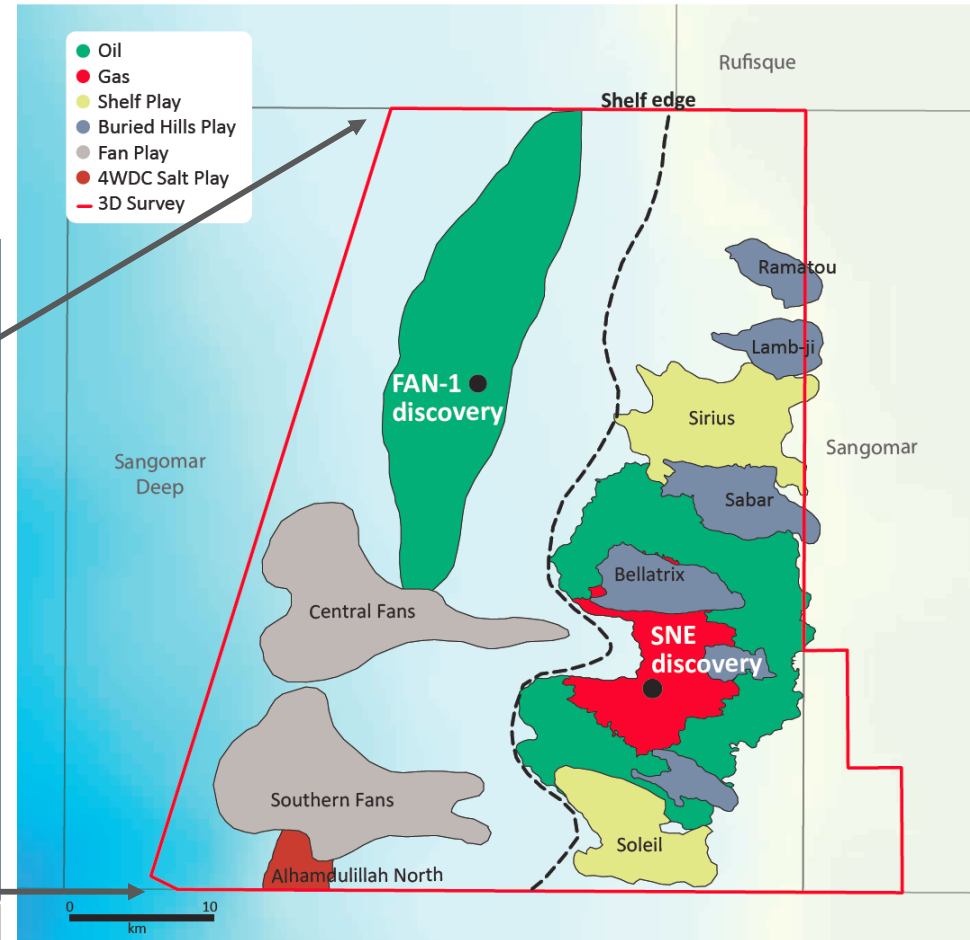
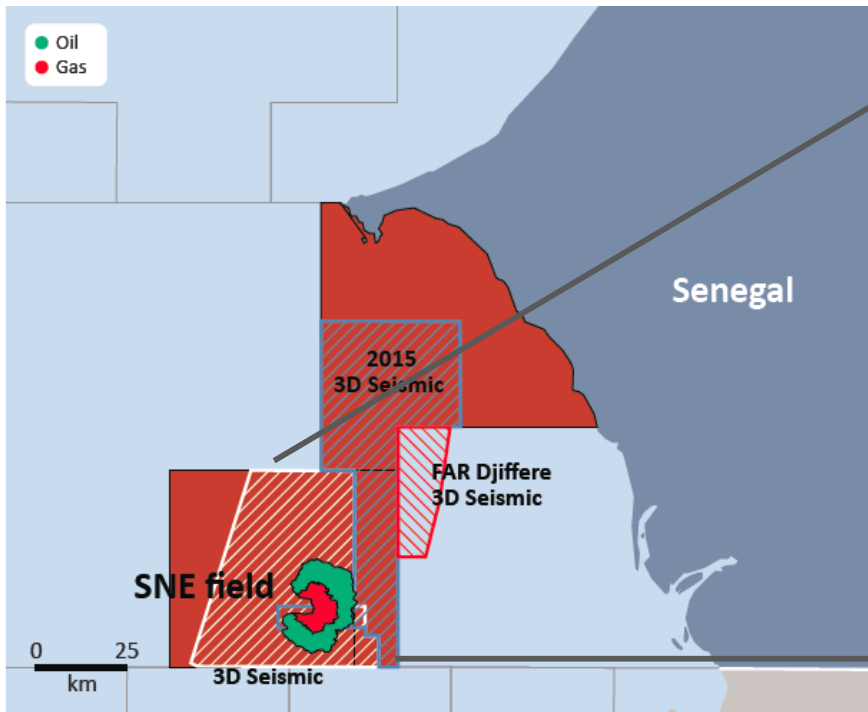
SNE Outline and Well Locations



Senegal Prospects and Leads



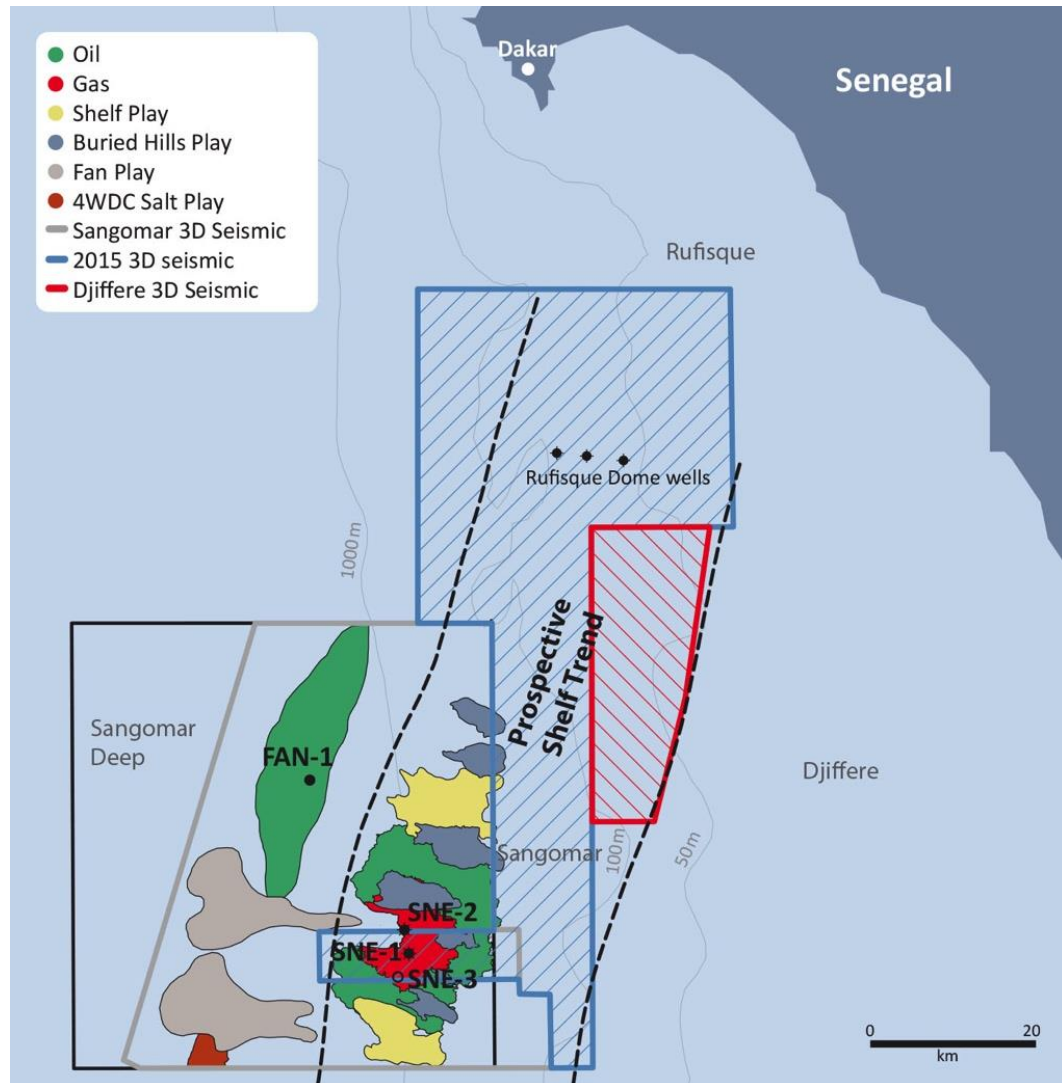
- JV PSC area 7,490 km²
- 3D seismic coverage ~5,000 km²



Capturing More Shelf Edge Exposure

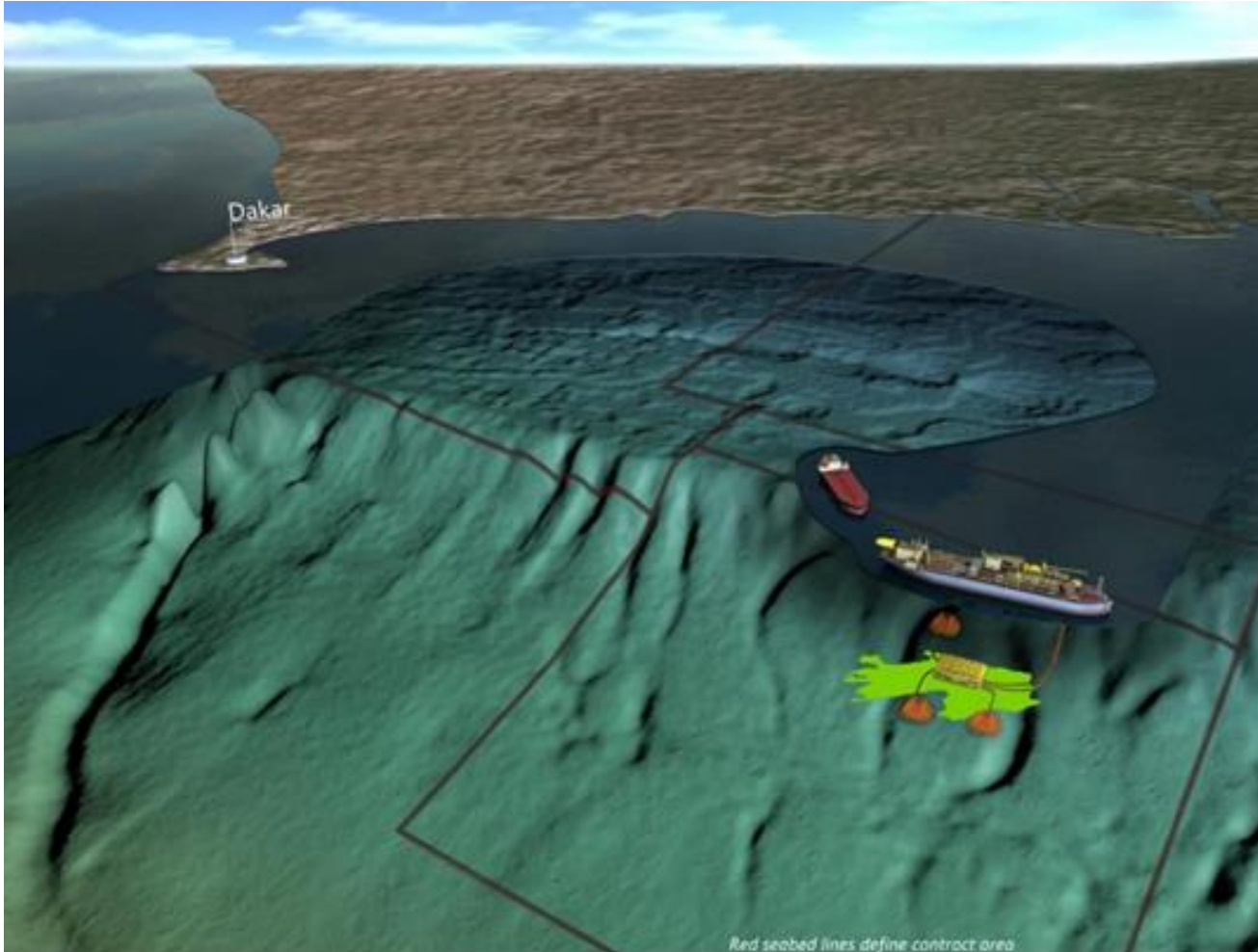


- **New Senegal joint venture 2015 3D seismic shot along shelf trend**
- **New FAR Djiffere 3D seismic provides FAR option to earn a 75% W.I.**
- **Final products due Q3**



*Reference FAR ASX release dated 24 September 2015 and 4 January 2016

SNE Development and Tie Back Concept



- **Standalone FPSO** with expansion capability for satellite tie-backs
- **Subsea production**, gas injection and water injection wells
- **First oil** anticipated from 2021

Senegal Preliminary Economics



10 Year Brent Oil Price History (US\$/BBL)



SOURCE: WWW.TRADINGECONOMICS.COM | ICE

- **Excellent PSC terms** and an improving cost environment
- **Threshold economic field size** approximately 200mmbbls*
- **NPV/bbl** of US\$10 at US\$50/bbl oil price and reduced CAPEX*
- **FID breakeven oil price** <US\$40/bbl*



Reference FAR ASX release dated 16 March 2016

*Reference Cairn Energy 2015 Capital Markets Day and other company announcements

Social Responsibility

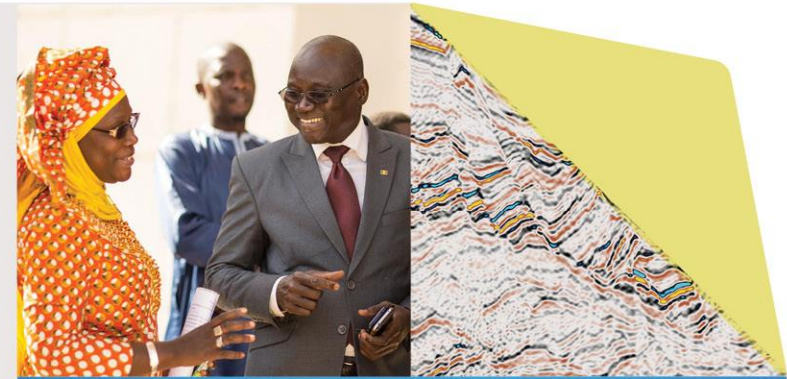
FAR and its partners are supporting activities that deliver positive, lasting social and economic benefits to Senegal:

- English language training for students and departments involved in the energy sector
- Provision of finance to the Hunger Project to support a microfinance program
- FAR has sponsored regional soccer competitions through provision of 200 balls
- FAR has provided mosquito nets to rural communities



What's Next in Senegal?

- Upgrade to FAR's contingent resources mid year (new BEL-1, SNE-4 and core data)
- Receipt of Djiffere seismic data mid Q3
- FAR statement on SNE commerciality Q3
- Decision to progress Djiffere option Q4
- Preparing for Senegal PSC declaration of commerciality (DOC), commencing pre-engineering work for SNE field early 2017



2016 Revealing the Prize

- 2013: Year of farm-out
- 2014: Year of discovery
- 2015/2016: Evaluating the SNE Field
- 100% success rate offshore Senegal
- Undrilled exploration prospects with >1bn bbls potential
- Expanding footprint through Djiffere
- Possible look-a-likes to SNE in Guinea Bissau
- FAR is committed to finding more elephants and creating economic value



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- Information in this report relating to hydrocarbon resource estimates has been compiled by Peter Nicholls, the FAR exploration manager. Mr Nicholls has over 30 years of experience in petroleum geophysics and geology and is a member of the American Association of Petroleum Geology, the Society of Exploration Geophysicists and the Petroleum Exploration Society of Australia. Mr Nicholls consents to the inclusion of the information in this report relating to hydrocarbon Prospective Resources in the form and context in which it appears. The Prospective Resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, Petroleum Resource Management System.