

FAR builds on solid foundations

Noosa Mining & Exploration
Investor Conference

18-20 July 2018



Our company

- FAR Limited (FAR:ASX) Market cap A\$628M
- Permits in Africa and Australia
- Strategic focus Mauritania-Senegal-Guinea-Bissau-Conakry (MSGBC) Basin, NW Africa
- 8 exploration permits in MSGBC Basin
- Significant basin opening discoveries in Senegal in 2014
- 11 wells drilled offshore Senegal – all successful oil wells



Our company in 2017

End of year cash position

A\$49.9M
with no debt

**Farmed into blocks
A2 & A5 The Gambia**

March 2017



**Samo
prospect**

825
mmbbls

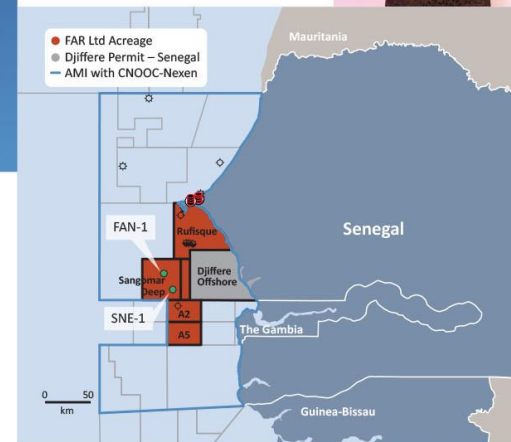


11

deepwater
wells drilled
with 100%
success rate



**Completed appraisal of SNE Field
with 2017 drilling campaign**

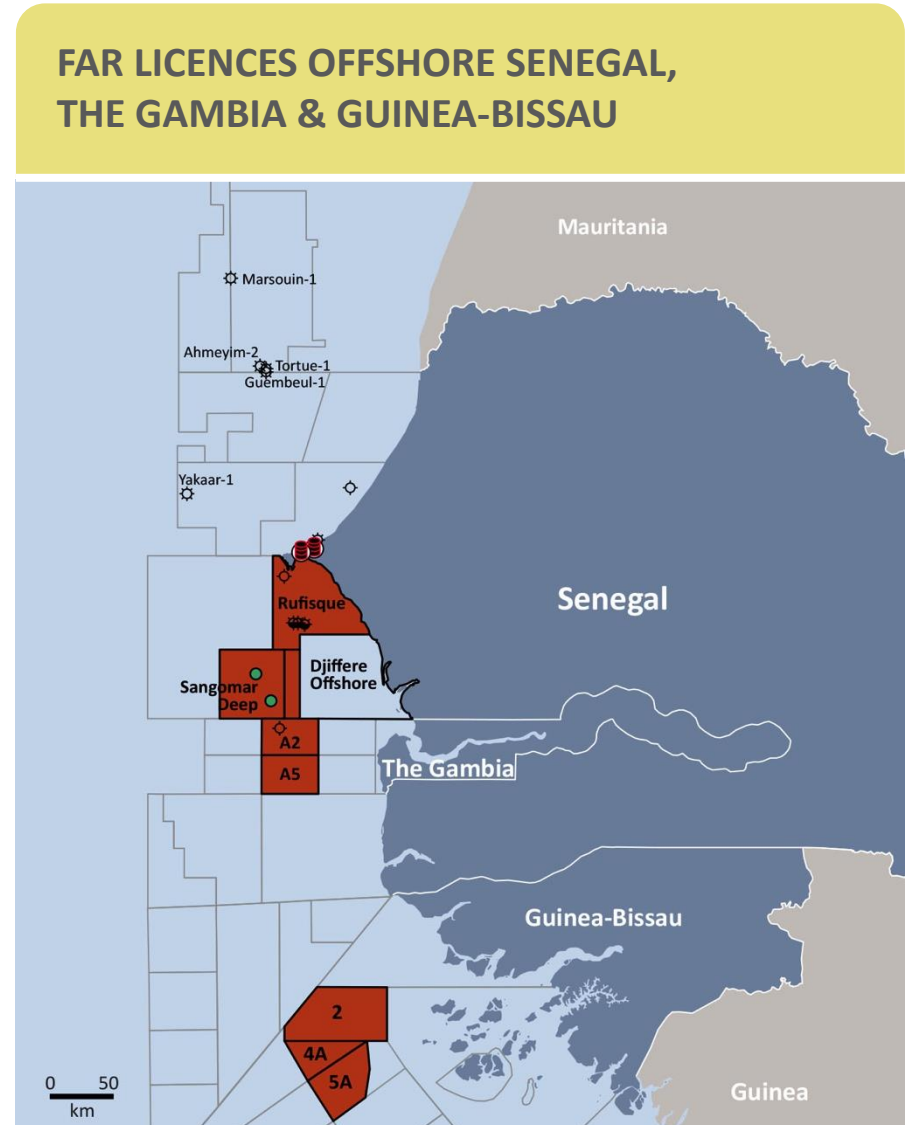


**Signed Area of Mutual
Interest Agreement
with CNOOC UK** *March 2017*

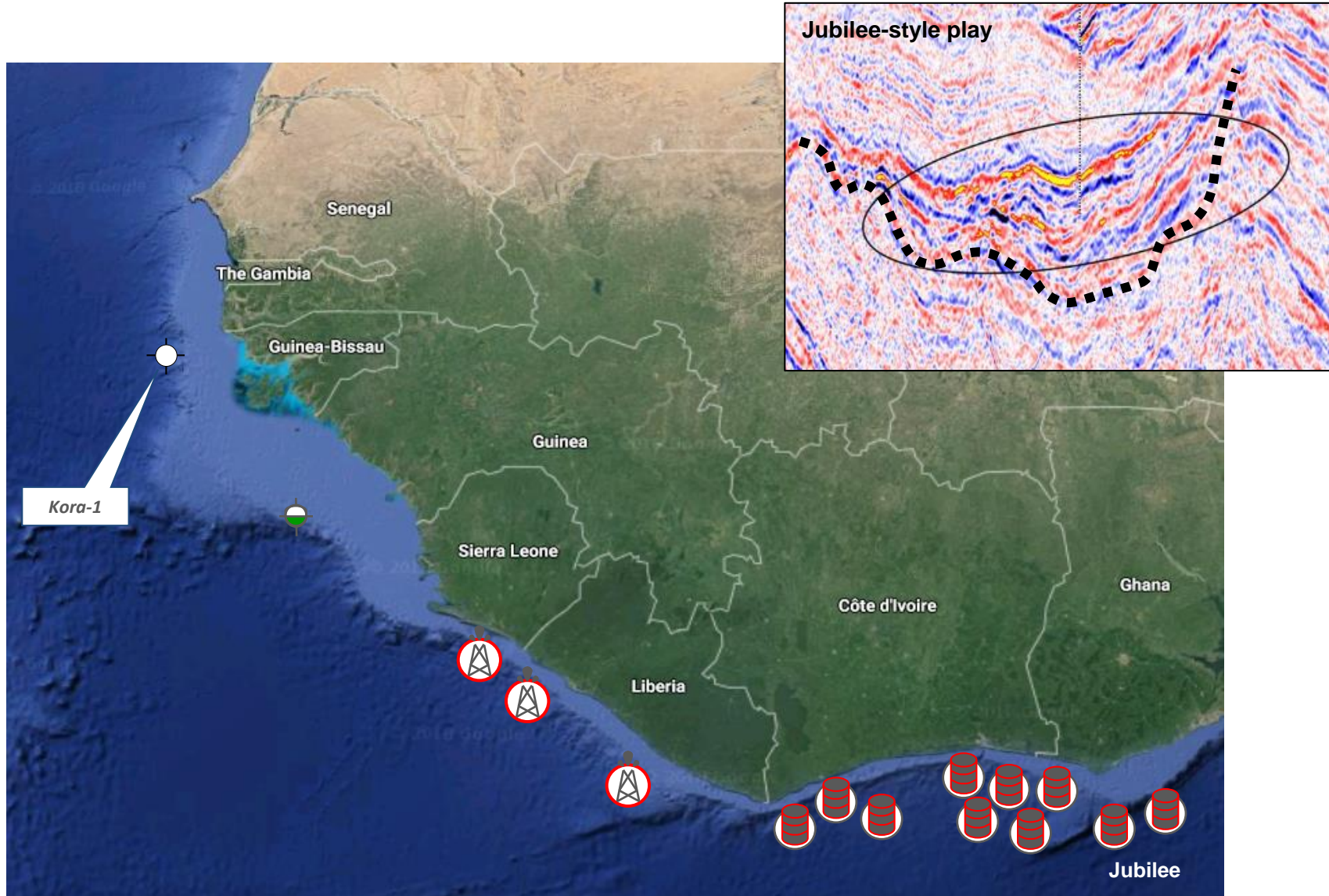
FAR in the MSGBC Basin



- The Mauritania-Senegal-Guinea-Bissau-Conakry Basin has emerged as a global hotspot for oil and gas exploration
- FAR is one of the largest acreage holders in the MSGBC Basin
- FAR in Senegal since 2006, Guinea-Bissau since 2008 and The Gambia since March 2017
- FAR Acreage holding:
 - 15% Senegal (Cairn Energy Operator)
 - 20% Guinea-Bissau (Svenska Operator)
 - 40% The Gambia (FAR Operator)
- How did we get here and why do we like it so much?



Drilling Activity: Regional Context 2012



- Almost exclusively focused on a single play

Senegal 2012



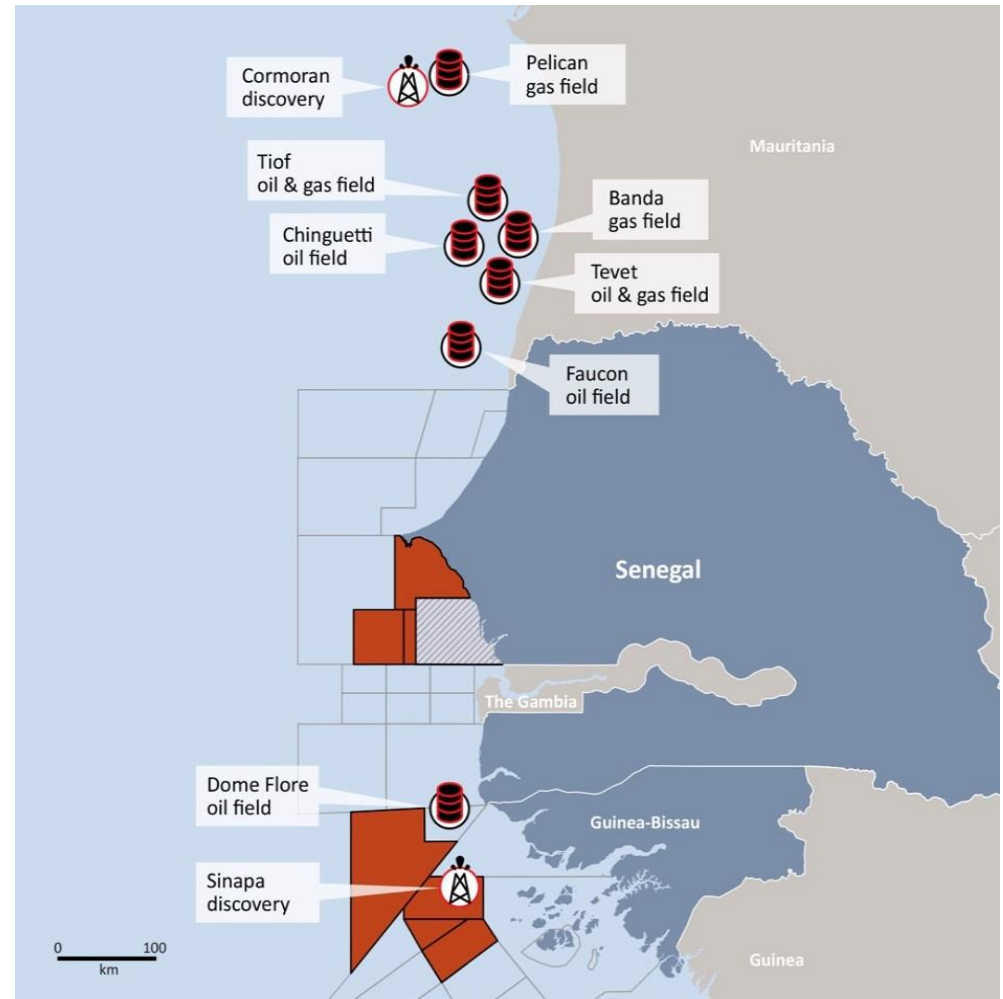
Cons

- No offshore wells for nearly 40 years
- No deep water wells ever drilled in Senegal
- FAR acreage available for farm-in since 2007 with no success
- Drilling bond of US\$5M required to retain permit

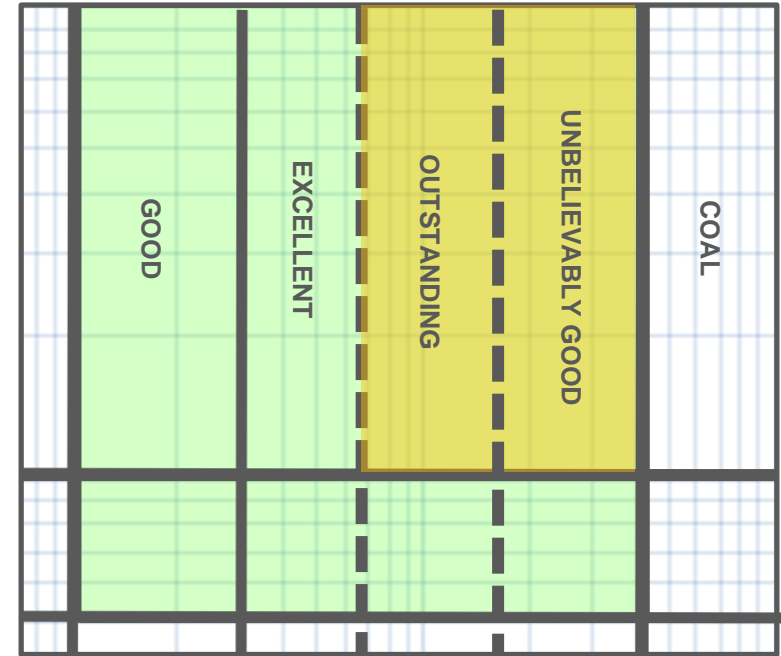
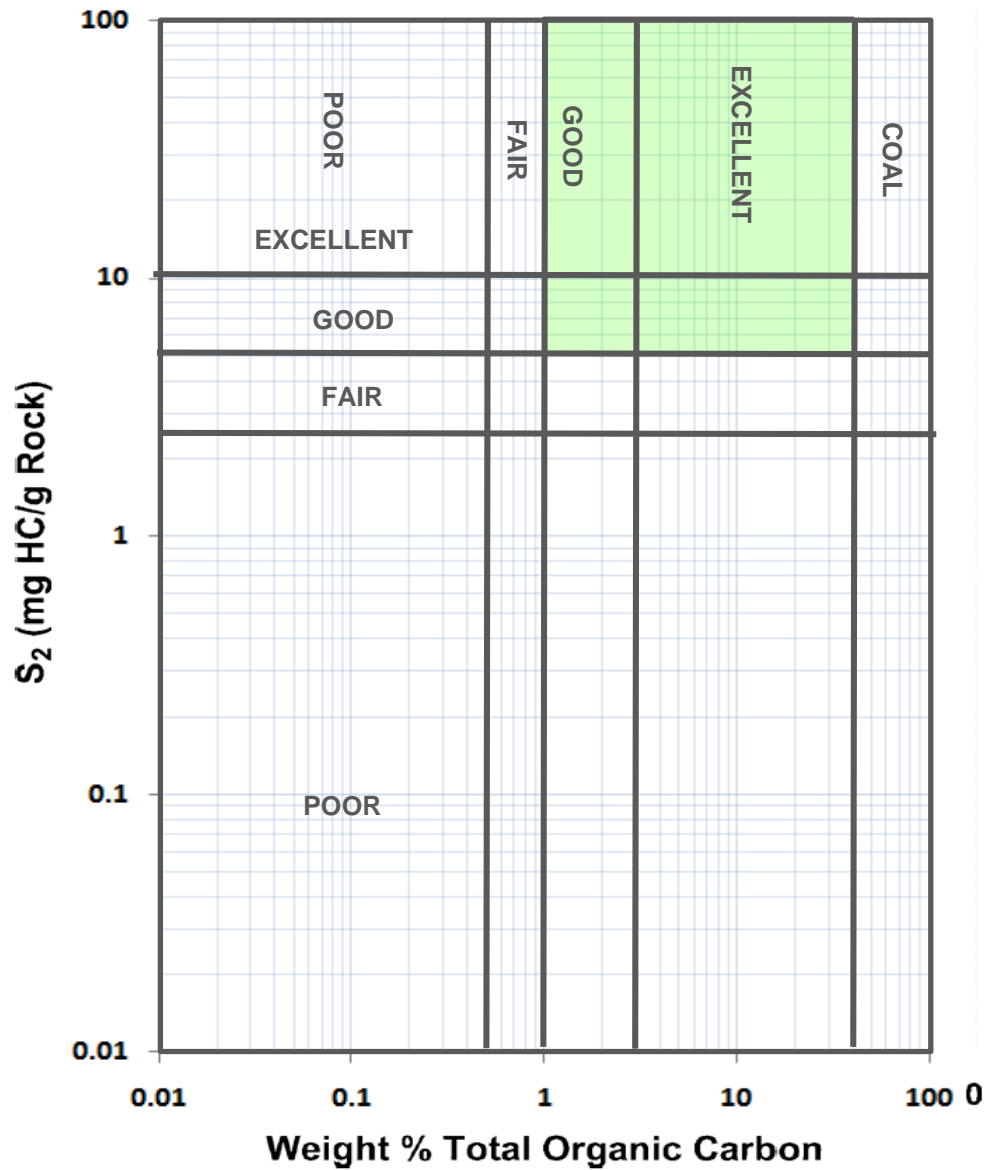
If we committed, FAR would have 90% equity, 100% liability for a deep water well.

Pros

- Very large permit area
- High quality 3D seismic survey available that had barely been worked up
- Evidence of an excellent source rock



MSGBC Basin Source rocks

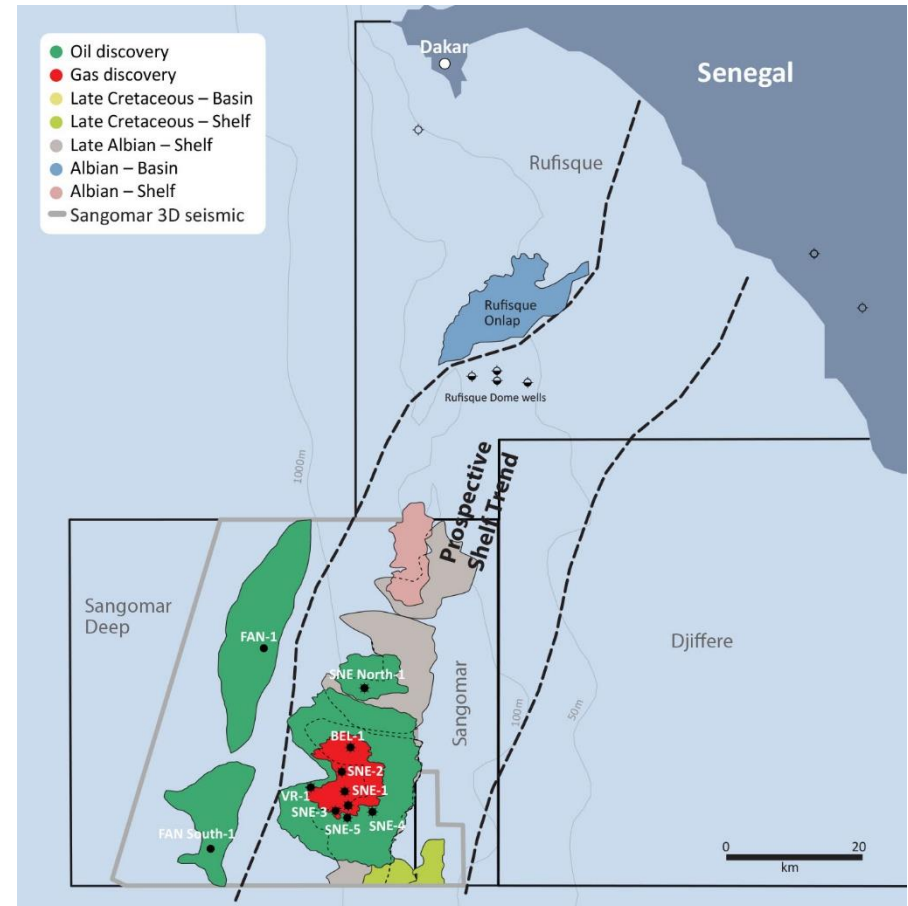



Senegal source rocks

FAR in Senegal



- FAR interpreted the 3D seismic and generated a portfolio of quality prospects
- Introduced Cairn Energy and ConocoPhillips to the joint venture in 2012
- FAN-1 was the first oil exploration well drilled offshore Senegal in 40 years
- SNE Field discovered in November 2014
- Largest oil discovery in the world for 2014 (IHS)



FAN-1 & SNE-1 Discoveries: Key Learning



WEST

FAN-1

SNE-1

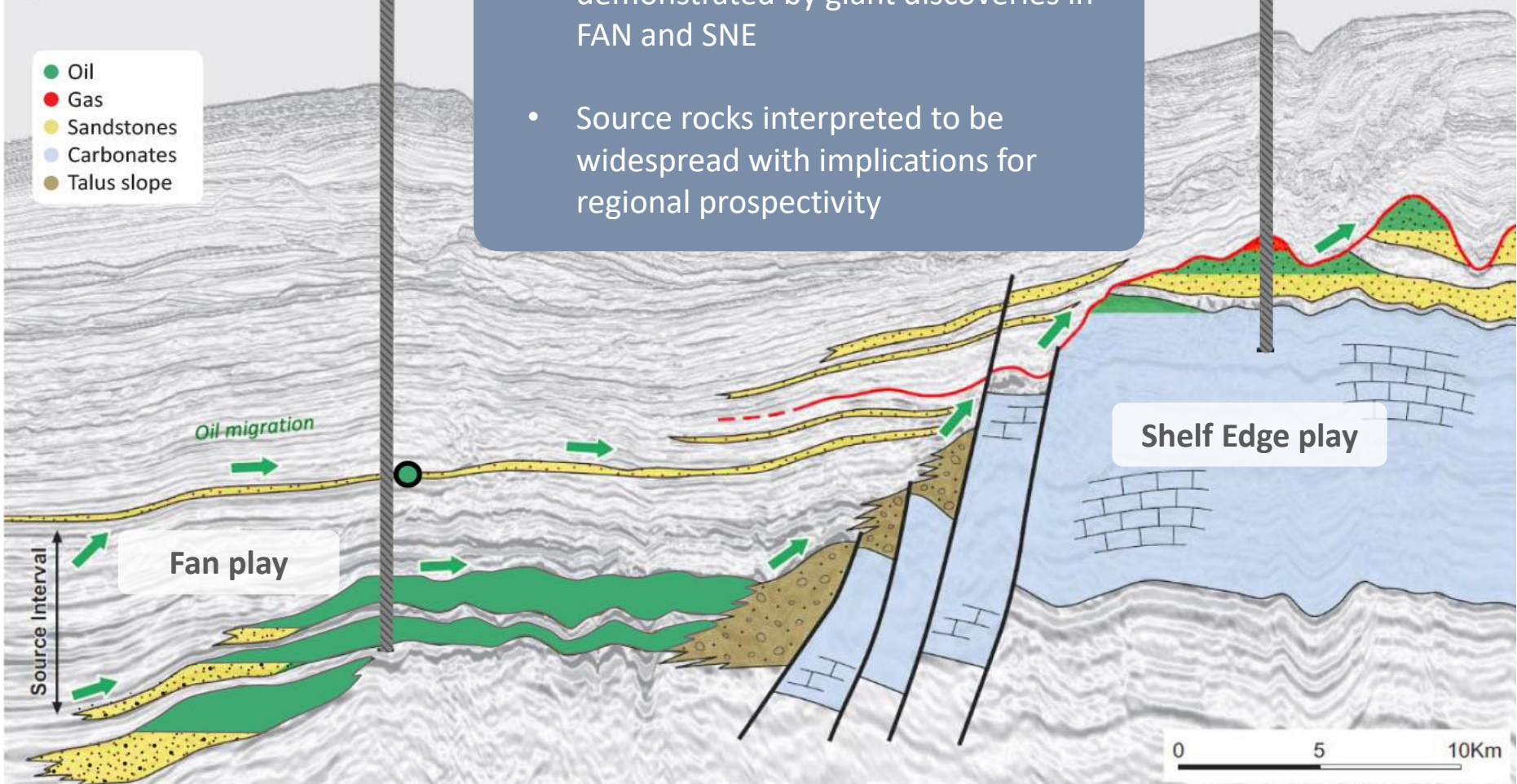
EAST

Basin

Shelf

- Oil
- Gas
- Sandstones
- Carbonates
- Talus slope

- Excellent, thick source rocks in FAN-1.
- Effectiveness of source rocks demonstrated by giant discoveries in FAN and SNE
- Source rocks interpreted to be widespread with implications for regional prospectivity



*Reference FAR ASX releases dated 13 Apr 2015 and 23 August 2016, best estimate, gross resources, 100% basis, oil only

Late 2014.....

- Apparent that SNE was a major oil discovery
- This play type had been overlooked by the industry and there was a narrow time window within which we could act to secure acreage before word leaked out
- Immediate action to target acreage within this play fairway



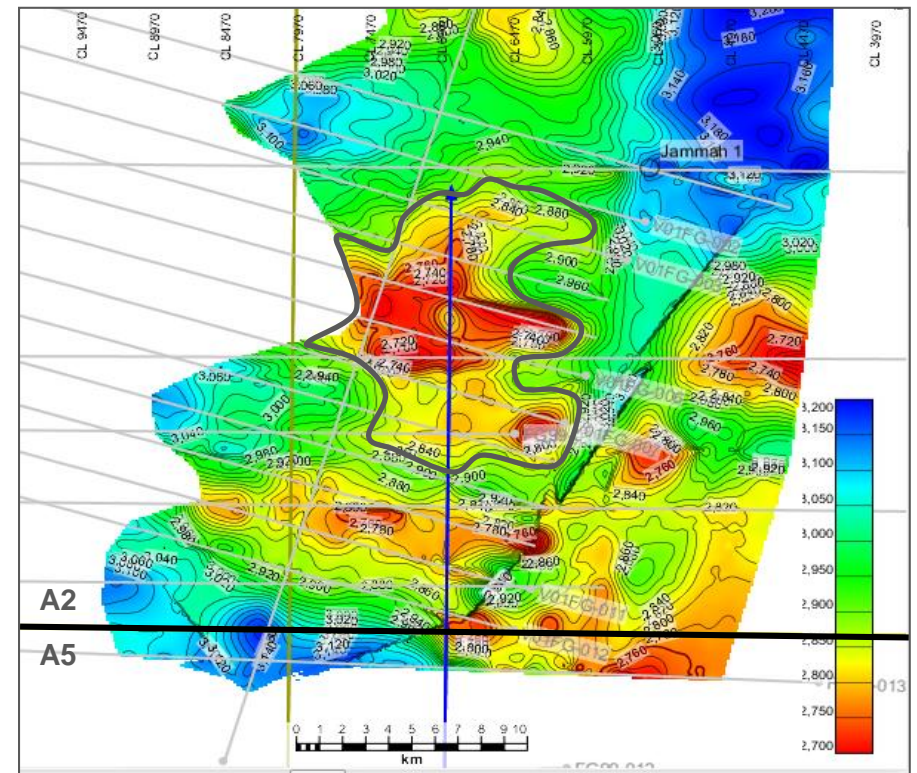
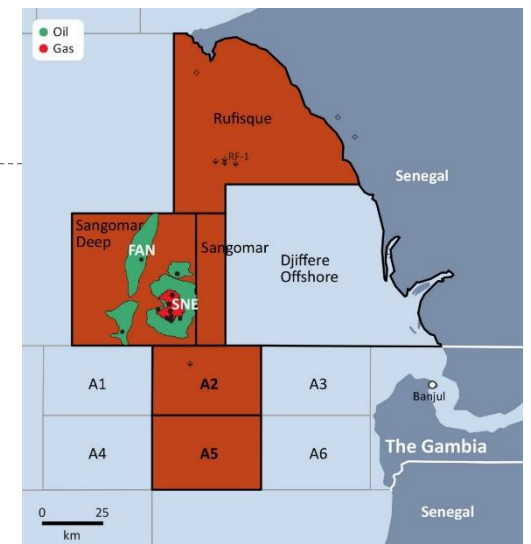
The Gambia

Multi-billion barrel potential on trend with SNE field in Senegal



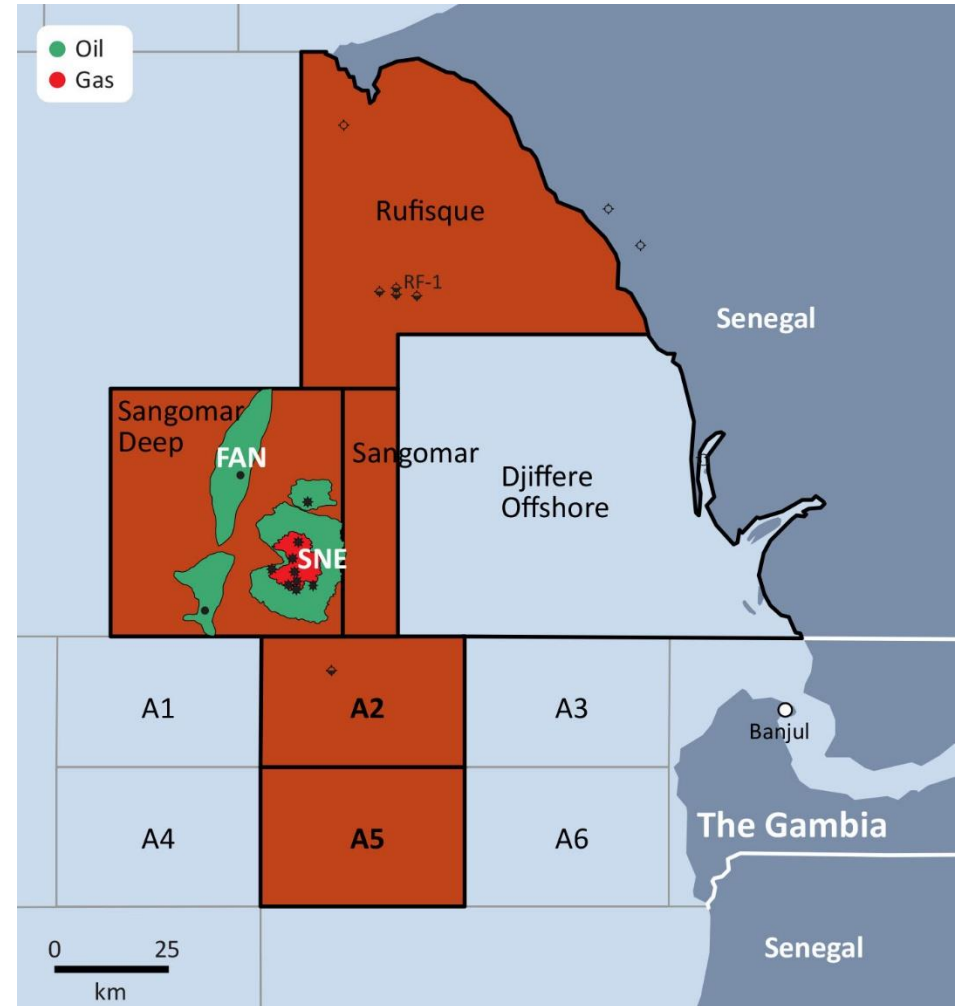
Gambia A2 March 2015: Batman Lead

- Samo prospect first mapped by FAR on broadly spaced 2D seismic
- Preliminary volume estimate of 800MB
- Not identified by existing permit holder



Gambia Farm-in: History

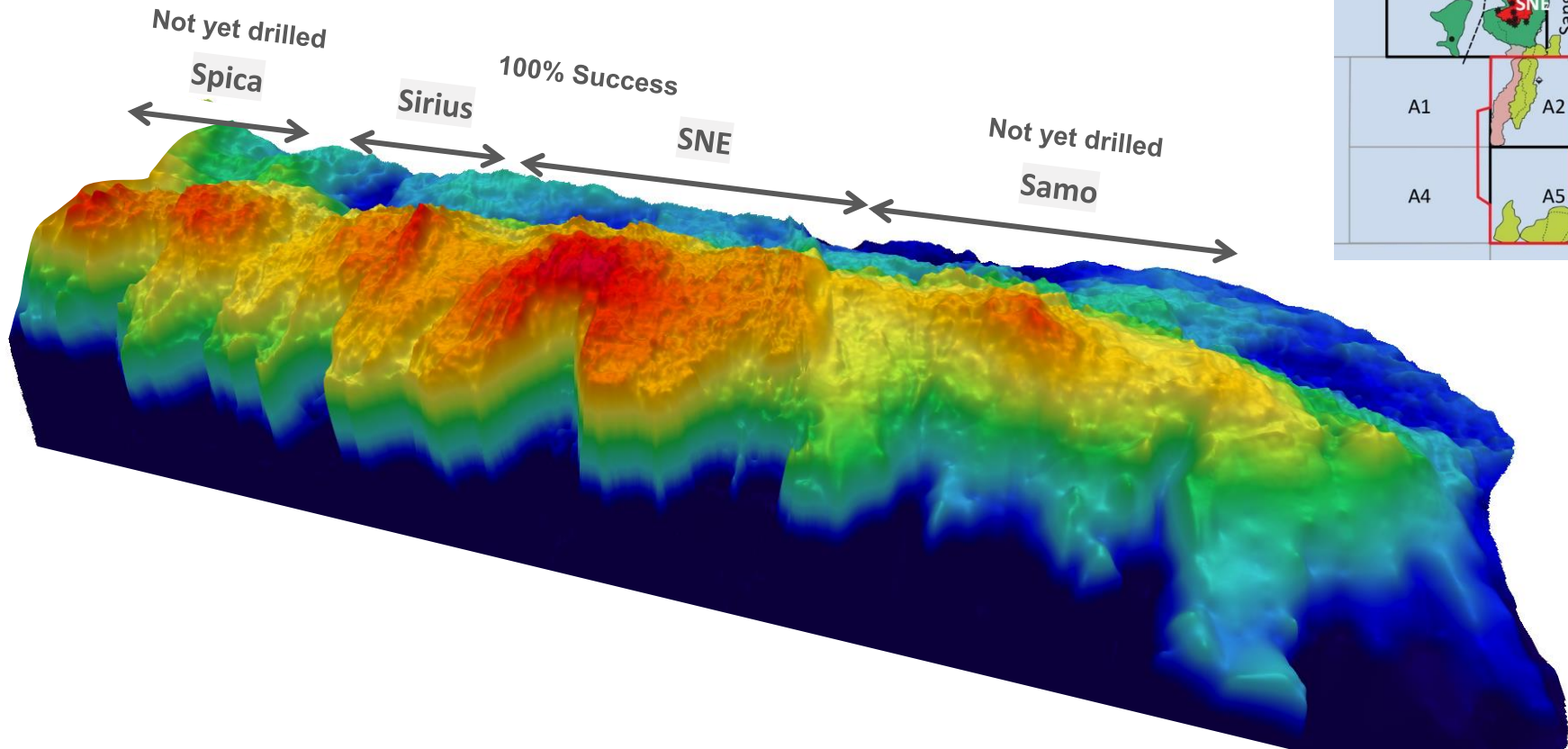
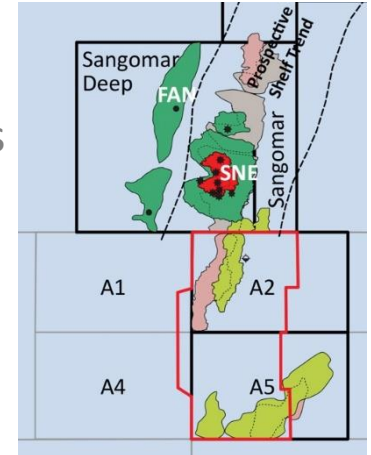
- Negotiations with operator through 2015
- 3D seismic became available – purchased by FAR
- Confirmed the Batman Lead (later renamed Samo Prospect) on 3D.
- FAR Farmed in to A2 and A5 on 28 March 2017
- 80% equity and operator



Samo Prospect - Extension of the SNE trend



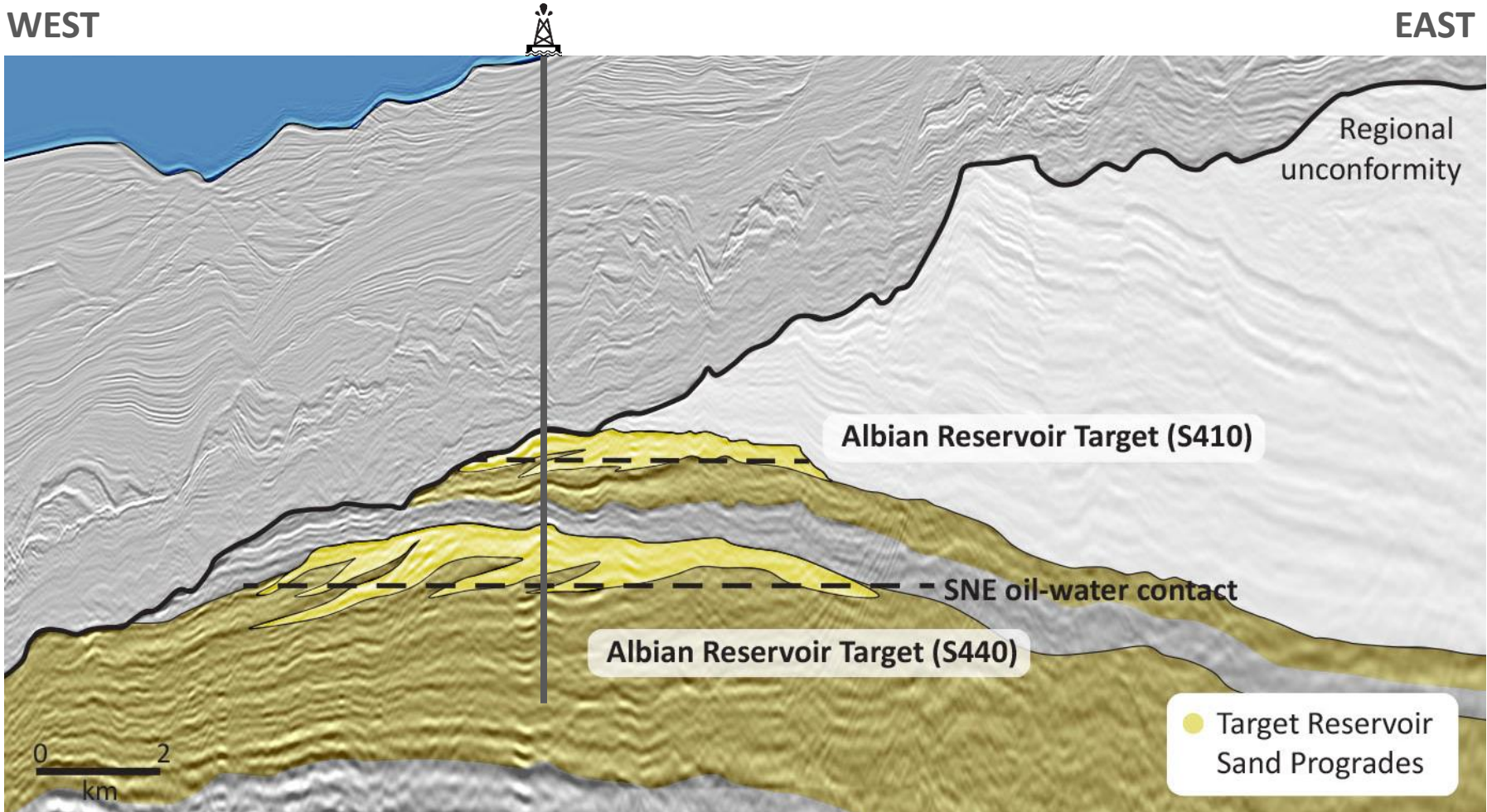
- On trend and adjacent to SNE field – same geological play
- Samo is 5km from core of the SNE Field
- Samo reservoirs have been drilled by 9 wells in Senegal drilling program at 100% success rate on the structural trend – high chance of drilling success



Samo Prospect - Geology

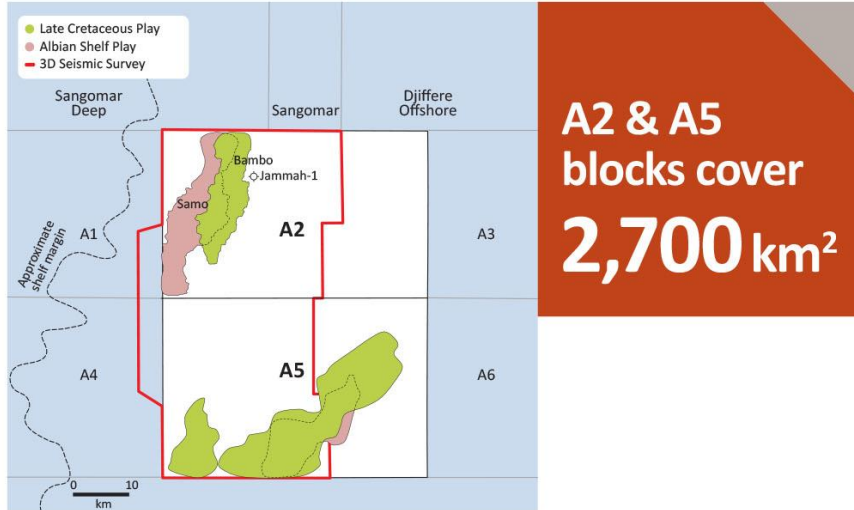


Seismic depth section through the Samo prospect showing the geological interpretation with reservoir intervals which are proven at SNE.



*Seismic Data provided courtesy of Polarcus

FAR in The Gambia



A2 & A5
blocks cover
2,700 km²

Q4 2018

**Drilling giant
Samo Prospect**

March 2018

**Farmout for well carry
plus cash**

Major oil company
as 40% partner
PETRONAS

FAR retaining
40% carried
interest

April 2017

Farmin for
80%
equity &
operatorship



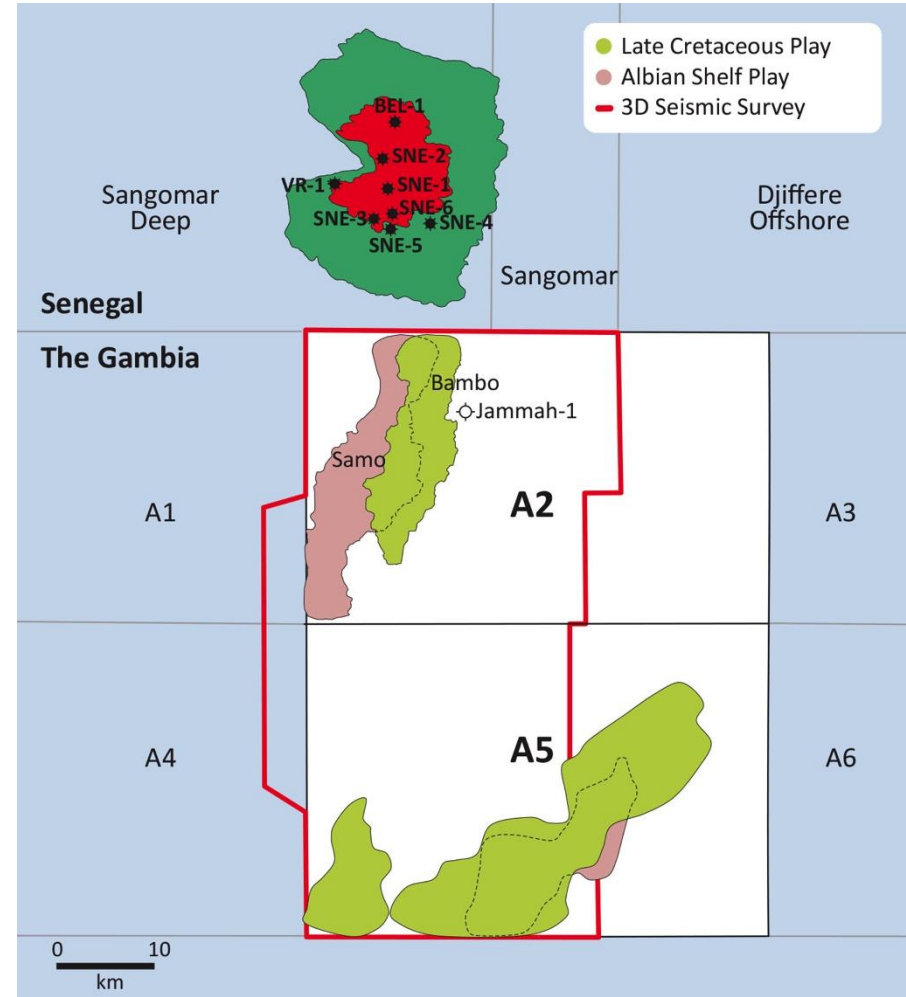
Prospectivity of the A2/A5 blocks



- RISC Audit of blocks A2/A5 prospectivity released 21 November 2017
- Samo Prospective Resources*

Samo Prospect	mmbbls oil
Low estimate (P90)	335
Best estimate (P50)	825
High estimate (P10)	1,713
Chance of success (CoS)	55%

- Total A2 & A5 combined Best Estimate 1,158 mmbbls (463 mmbbls net to FAR)*
- 3D seismic data currently being reprocessed to optimise drilling location
- Success will be transformational for people of The Gambia



*Reference FAR 2017 Annual Report to Shareholders, best estimate, gross, unrisks prospective resources, 100% basis, oil only

Drill readiness

**Secured
Stena
DrillMax**

2017 drilling rates

*Drill rig warm
stacked in
Las Palmas*



*Large equity
position at*

40%

July 2018

**Final
well
location**

**Voted one of the top
conventional wells to
look out for in 2018**

WoodMac survey

**FAR fully
funded
for well**



Estimated cost

US\$40M

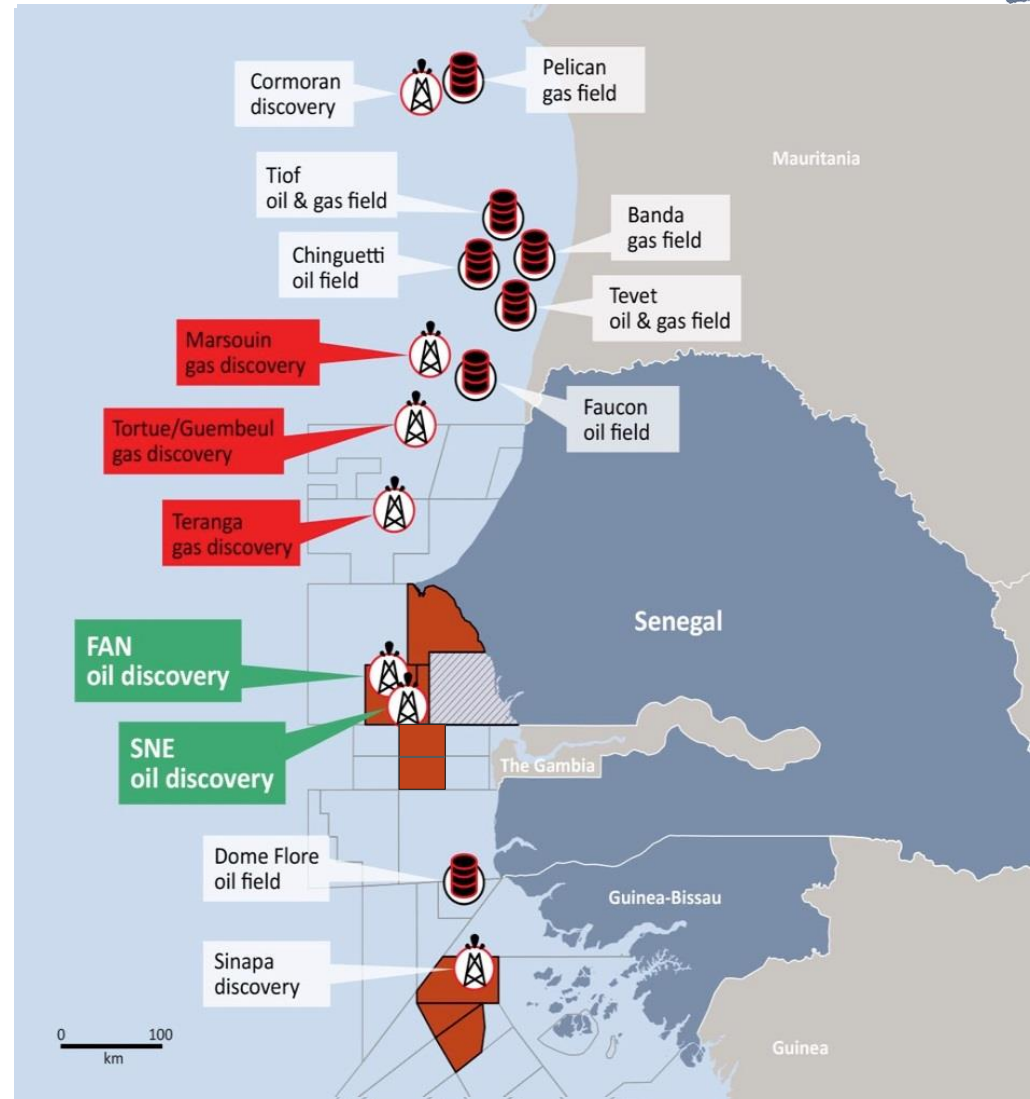
Regional oil and gas discoveries (2017)



The basin opening FAN-1 and SNE-1 oil discoveries have made Senegal one of the world's most attractive locations for exploration.

Major gas discoveries have also recently been made north of FAR in Senegal and Mauritanian waters.

So far, no dry wells in FAR acreage.



Senegal project 2017

5 wells drilled
for the price of **4**

All wells drilled safely & efficiently

3%
non productive rig time

Final 3 appraisal wells for SNE



SNE-5



VR-1



SNE-6

2 additional discoveries



SNE North-1

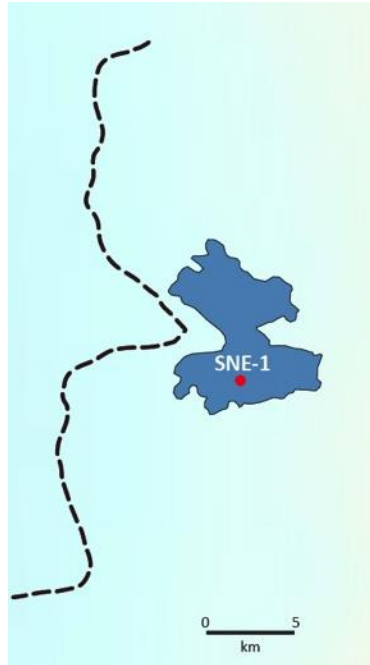


FAN South-1



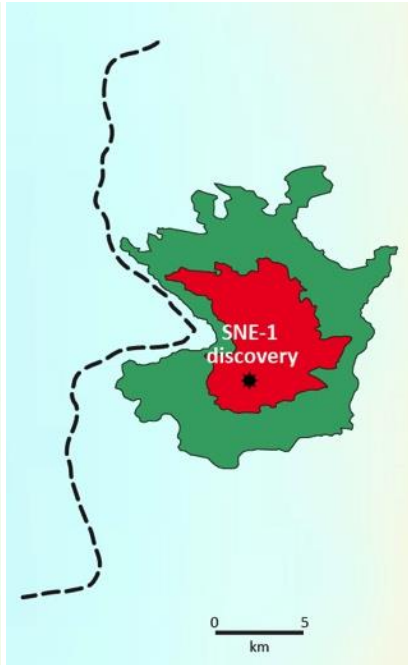
Proved size, deliverability & connectivity of SNE reservoirs

Growth of the SNE oil field – a true elephant



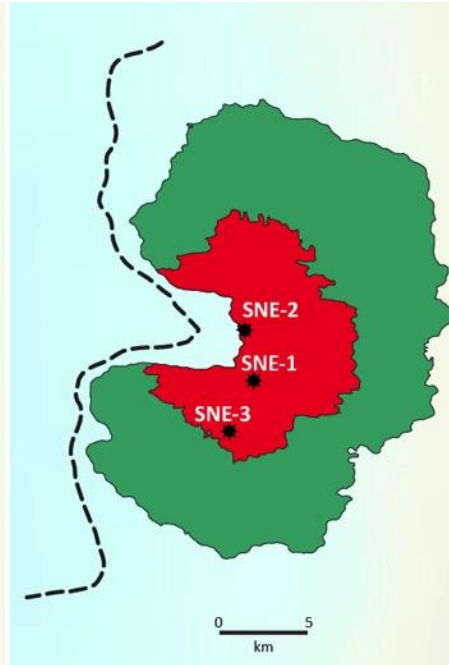
Pre-Drill
(Oct 2014)

P90: 50mmbbls
P50: 154 mmbbls
 P10: 350 mmbbls



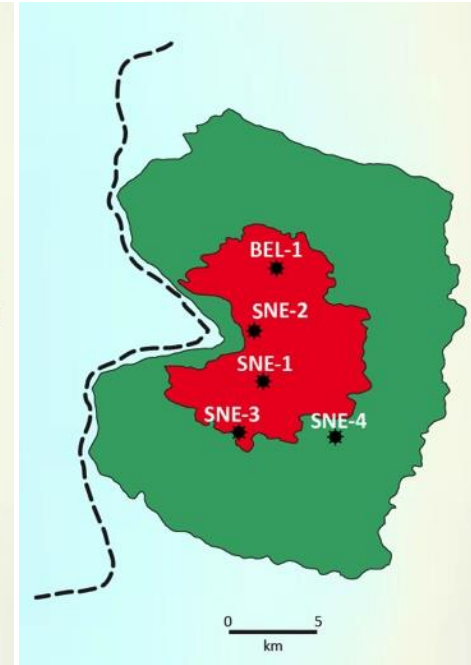
Post discovery
(Nov 2014)

1C: 150 mmbbls
2C: 330 mmbbls
 3C: 670 mmbbls



RISC audited
(April 2016)

1C: 277 mmbbls
2C: 561 mmbbls
 3C: 1071 mmbbls



RISC audited
(August 2016)

1C: 348 mmbbls
2C: 641 mmbbls
 3C: 1128 mmbbls

*Reference FAR ASX release dated 23 August 2016, 13 April 2016: unrisked contingent resources, 100% basis, oil only

RISC is an independent technical expert that reviewed and modified a probabilistic resource evaluation carried out by FAR in accordance with industry standard SPE-PRMS definitions

Senegal in 2018

**SNE
Evaluation
report**

*Mid year
submisson*

**SNE
Exploitation plan**

September submisson

*Government approval
expected year end*

FID
mid 2019

**First oil
2021-2023**



Community & social programs



Another big year ahead

- Value drivers for the year ahead are large and converging on the second half of 2018
- Final JV agreed resources and economics for the SNE Field development
- Submission and approval of the SNE Field Exploitation plan
- Drilling of the Samo-1 well offshore Gambia
- Finalise funding arrangements for the SNE Field development
- Arbitration resolution



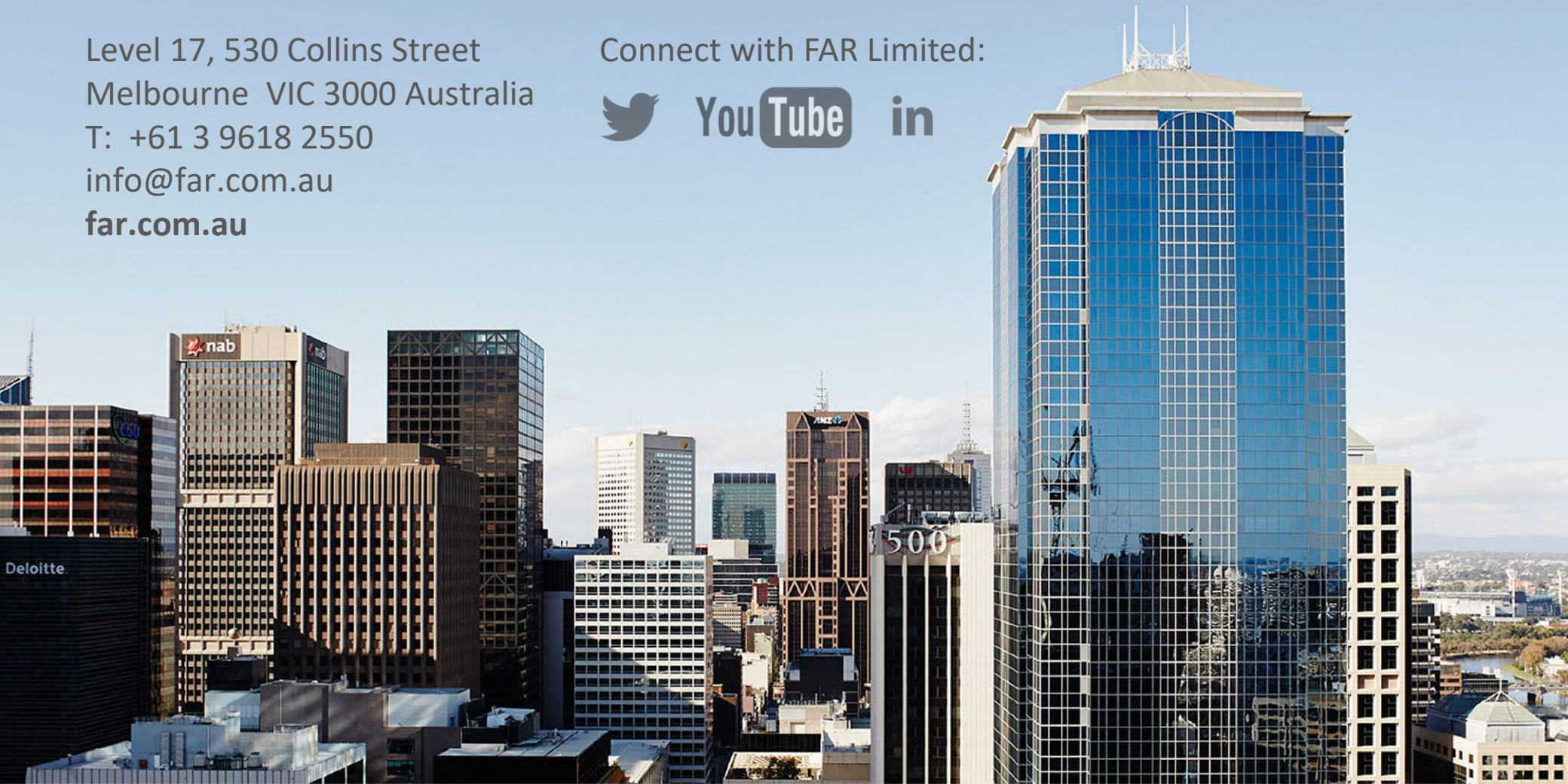
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- Cautionary Statement for Prospective Resource Estimates – With respect to the Prospective Resource estimates contained within this report, it should be noted that the estimated quantities of Petroleum that may potentially be recovered by the future application of a development project may relate to undiscovered accumulations. These estimates have an associated risk of discovery and risk of development. Further exploration and appraisal is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
- Information in this report relating to hydrocarbon resource estimates has been compiled by Peter Nicholls, the FAR exploration manager. Mr Nicholls has over 30 years of experience in petroleum geophysics and geology and is a member of the American Association of Petroleum Geology, the Society of Exploration Geophysicists and the Petroleum Exploration Society of Australia. Mr Nicholls consents to the inclusion of the information in this report relating to hydrocarbon Prospective Resources in the form and context in which it appears. The Prospective Resource estimates contained in this report are in accordance with the standard definitions set out by the Society of Petroleum Engineers, Petroleum Resource Management System.